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June 30, 2026

Sen. Ben Gilmore
Rep. Les D. Eaves
c/o Marty Garity
Bureau of Legislative Research
State Capitol, Rm 315
Little Rock, AR 72201

Re: APSC Annual Generating Arkansas Jobs Act Report 2026

Dear Ms. Garity:

Enclosed, please find the annual Generating Arkansas Jobs Report of the Arkansas Public Service Commission for the Fiscal Year 2026, pursuant to Ark. Code Ann. § 23-4-1305.

At this time, three utilities have been approved for Generating Arkansas Jobs Act Riders: (1) Entergy Arkansas, LLC, (2) Black Hills Energy, Arkansas, and (3) Oklahoma Gas & Electric Company. Based on scheduling and the timing election of each utility, only Entergy Arkansas, LLC and Black Hills Energy, Arkansas, have filed Annual Update Reports at this time, so the attached report only reflects information from those two utilities. Reports in future years will also include Oklahoma Gas & Electric Company's Annual Update Reports, as well as additional utilities who may elect to use a Generating Arkansas Jobs Act Rider.

For each jurisdictional utility, the report contains the following information submitted by each of the two utilities that have filed Annual Update Reports:

- a description of all Strategic Investments;
- each electric utility's generation mix;
- each utility's total estimated cost of Strategic Investments;
- each utility's estimated customer impacts;
- the estimated number of jobs created per Strategic Investment broken down by construction and permanent jobs;
- the number of customers in arrears for each utility;
- the number of monthly disconnects for each utility;
- each utility's estimated residential bill impact;
- each utility's comparison to EIA data for the residential class; and
- all programs to mitigate ratepayer costs implemented by each utility.

The report is also available on the home page of our website, <https://apsc.arkansas.gov/>
or at <https://media.ark.org/psc/GAJA-Annual-Legislative-Report-2026.pdf>.

Respectfully,

A handwritten signature in blue ink that reads "Doyle Webb". The signature is written in a cursive style with a long horizontal stroke at the end.

Doyle Webb
Chairman

ENTERGY ARKANSAS, LLC

Description of Strategic Investments

I EAL

1. Ironwood is a 446 MW hydrogen-capable simple cycle natural gas combustion turbine (“CT”) in Hot Spring County, Arkansas. LC5 will be located on EAL’s existing Lake Catherine plant site and will replace EAL’s Lake Catherine Unit 4 (“LC4”) after it deactivates in 2027. LC5 is crucial to EAL’s long-term resource plans, will provide much-needed operational flexibility, and will enable EAL to continue to expand its renewable portfolio, offering resource diversity benefits beyond this individual resource. LC5 is the first in a series of generation investments, which are necessary to ensure that EAL is ready to continue providing reliable, affordable, and sustainable service to its customers and which will allow the Company to support the State of Arkansas in attracting economic development opportunities.

a. See Docket No. 24-072-U Doc. 21 at 2.

2. Jefferson Power Station (“JPS”), a 754 MW (nominal) combined cycle combustion turbine (“CCCT”) near Jefferson County, Arkansas, which also includes transmission infrastructure to interconnect the generation facility. JPS will be located on EAL’s existing White Bluff site adjacent to the existing White Bluff units. JPS is crucial to EAL’s long-term resource plans, will provide much-needed operational flexibility, and will enable EAL to continue to provide reliable service to customers. JPS is the next in a series of generation investments, which are necessary to ensure that EAL is meeting the State’s power challenge to continue providing reliable, affordable, and sustainable service to customers while also delivering the power needed to support the State of Arkansas in pursuing growth opportunities consistent with the State’s energy policy set forth in Act 940 of 2025.

a. See Docket No. 25-047-U Doc. 8 at 2-3.

3. Cypress Solar , a planned 600 MW solar photovoltaic (“PV”) array with a 350 MW battery energy storage system (“BESS”) and associated transmission facilities interconnecting at EAL’s White Bluff substation (collectively, “Cypress Solar”). Cypress Solar will be located east of the Arkansas River near Pastoria, Arkansas, on approximately 3,000 acres. Cypress Solar will require a new 500kV gen tie transmission line, 500/230kV substation, 230kV collector transmission line and associated facilities (“Transmission Facilities”) to transport power to the White Bluff 500kV substation.² EAL also seeks relief under Ark. Code Ann. § 23-3-501 et seq. for a navigable water crossing and under Ark. Code Ann. § 23-4-1301 et seq., determining that Cypress Solar is a strategic investment and specifically under Ark. Code Ann. § 23-4-1301(10)(C) for findings that (i) Cypress Solar is a renewable resource strategic investment resulting in benefits to customers and (ii) that EAL will continue to have adequate dispatchable resources to provide reliable service to its customers consistent with the resource adequacy requirements of the load balancing authority with the addition of Cypress Solar.

Cypress Solar will be located on property adjacent to EAL’s existing White Bluff site. Cypress Solar is crucial to EAL’s long-term resource plans for all customers and particularly an economic development customer that requires Cypress Solar be included in EAL’s generation portfolio as a condition to locating within EAL’s service territory. Cypress Solar is crucial to EAL’s long-term resource plans for all customers and particularly key for a sizeable economic development customer. Cypress Solar will enable EAL to continue to provide reliable service to customers and create new operational flexibility through its battery. Cypress Solar is the next in a series of generation investments, which are necessary to ensure that EAL is meeting the State’s power

challenge to continue providing reliable, affordable, and sustainable service to customers while also delivering the power needed to support the State of Arkansas in pursuing growth opportunities consistent with Act 373 of 2025.

- a. See Docket No. 25-054-U Doc. 10 at 2-4.

Generating Arkansas Jobs Act

Docket No. 26-008-TF

Filing Requirement Item No. 1**Strategic Investments included in the revenue requirement for the Rider Test Period Ending 12/31/2026**

Line No.	Strategic Investment	Docket No. XX-XXX-X	Order No.	Projected Date in Service	Actual Date Placed in Service
1	Ironwood CT	24-072-U	9	12/2028	
2	Jefferson Power Station	25-047-U	8	12/2029	
3	Arkansas Cypress Solar & Battery	25-054-U	4	12/2028	

* See also Doc. 171 in Docket No. 24-072-U and Ark. Code Ann. § 23-4-1304(w), which provides in part "An expenditure associated with strategic investments for which an application for approval is pending before the commission as of the effective date of this subchapter shall be eligible for recovery through the rider under this subchapter if (1) The costs are not otherwise included in rates approved by the commission before the effective date of this subchapter, (2) The investor-owned electric utility or the investor-owned natural gas utility has an application pending that was filed before the effective date of this subchapter for approval: ... (B) To obtain a certificate of environmental compatibility and public need under the Utility Facility Environmental and Economic Protection Act, § 23-18-501 et seq, (3) The commission enters an order after January 1, 2025, approving an application that was filed before the effective date of this subchapter for approval..."

Amounts may not add or tie to other schedules due to rounding.

Schedule 1 Page 1

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<http://www.Arkansas.gov/psc>

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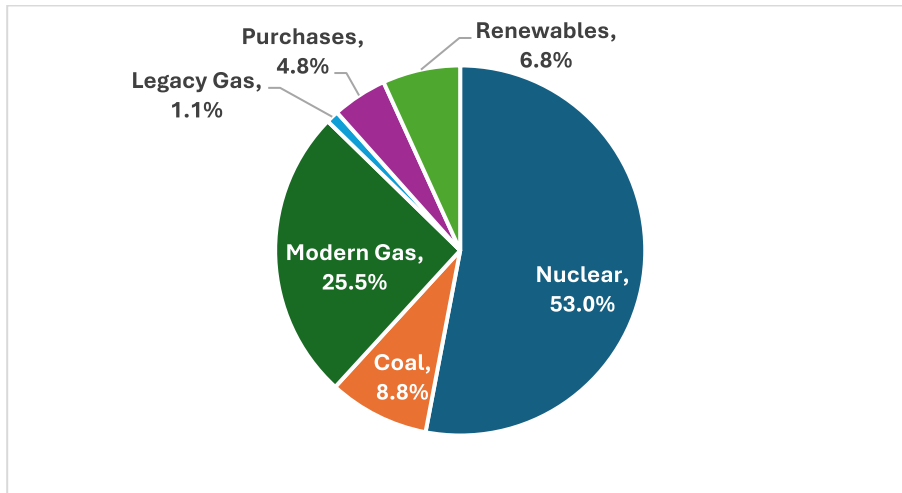
Generation Mix

Commission Question 1: The Generation Portfolio Mix is based upon

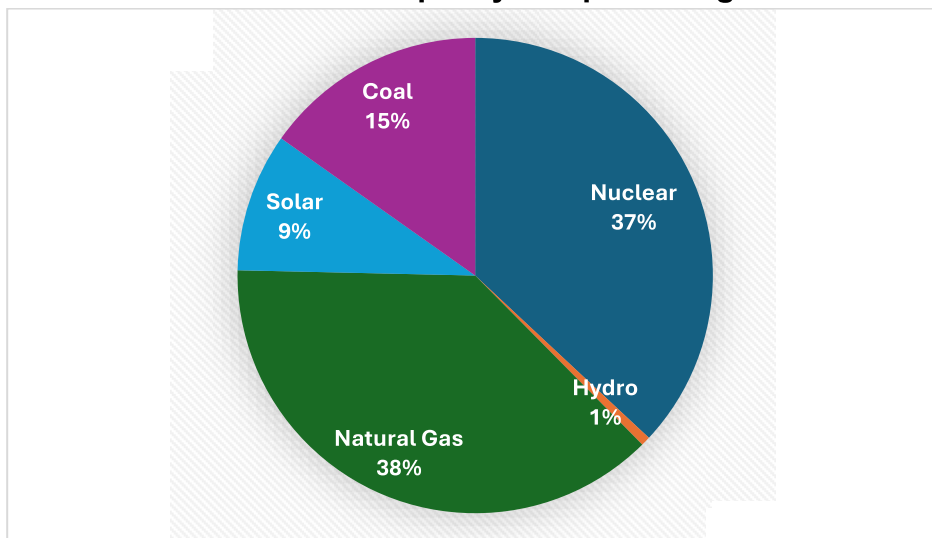
- a) Energy
- b) Capacity
- c) A description of each strategic investment included in EAL's most recent GAJA Annual Update filing which includes, but is not limited to, the installed capacity in megawatts, fuel and technology type, the location of the strategic investment, the estimated total cost, the Commission-approved cost, the estimated anticipated accredited capacity by season, the in-service-date, the current estimated annual revenue requirement of the strategic investment, and any publicly disclosed contributions toward the strategic Investment.

EAL's response:

- a) **Below is EAL's power generation mix percentage of MWh generated.**



- b) **Below is EAL's installed capacity mix percentage.**



Filing Requirement Item No. 8**EAL Generation Portfolio Mix for Calendar Year 2025****EAL Power Generation Mix % of MWh Generated**

(1) Line No.	(2) Resource Type	(3) Percentage
1	Nuclear	53.0%
2	Coal	8.8%
3	Modern Gas	25.5%
4	Legacy Gas	1.1%
5	Purchases	4.8%
6	Renewables	6.8%

EAL Installed Capacity Mix

(1) Line No.	(2) Resource Type	(3) Percentage
1	Nuclear	37.0%
2	Hydro	0.6%
3	Natural Gas	37.8%
4	Solar	9.4%
5	Coal	15.2%

Amounts may not add or tie to
other schedules due to rounding.

Schedule 8 Page 1

Total Estimated Costs of Strategic Investments

- c) EAL's 2026 Annual Update included generation and transmission strategic investments associated with the Ironwood combustion turbine (Ironwood), a simple-cycle combustion turbine (CT) being constructed on EAL's existing Lake Catherine plant site in Hot Springs County and associated transmission facilities; Jefferson Power Station (JPS), an approximately 754 MW (nominal) 1x1 combined cycle combustion turbine (CCT) being constructed adjacent to the existing White Bluff site in Jefferson County and associated transmission facilities; and Arkansas Cypress Solar and Battery (Arkansas Cypress and BES), a 600 MW solar photovoltaic array with a 350 MW battery energy storage system and associated transmission facilities interconnecting at EAL's White Bluff substation.

Additional details on the Strategic Investments are below.

	JPS	Ironwood	Arkansas Cypress and BES
Estimated Total Cost	\$1,602,682,621	\$700,167,388	\$1,605,323,733
Annual Estimated Revenue Requirement for the GAJA Rider			
2026	\$42,418,225	\$33,891,840	\$33,667,626
2027	\$96,454,385	\$47,686,462	\$98,693,017
2028	\$126,317,632	\$61,584,605	\$124,649,702
2029	\$137,903,081	\$72,084,612	\$145,955,558
2030	\$169,502,084	\$70,850,062	\$144,581,814
Estimated In-Service Date	Dec-29	Dec-28	Dec-28
Commission Approved Cost¹	\$1,512,000,000	\$542,336,000	\$1,601,500,000
Installed capacity in megawatts	754 (nominal)	446	Solar – 600 Battery - 350
Fuel and technology type	Natural Gas, 1x1 combined-cycle combustion turbine	Natural Gas, Simple Cycle, Mitsubishi M501JAC Combustion Turbine	Single-Axis Tracking Bifacial Solar Photovoltaic Modules from Canadian Solar and Lithium 4-hour battery energy storage from Hithium
Location	1121 White Bluff Road, Redfield, AR 72132	141 W. County Line Road, Malvern, AR 72104	N. Collector - 10365 Hwy 256, Tucker, AR 72168

¹ EAL is providing the benchmark costs included in the Commission's orders in Docket Nos. 24-072-U, 25-047-U, and 25-054-U. Consistent with the Commission's orders in those dockets, final project costs will be subject to a final prudence review, including with respect to any costs incurred over the respective benchmark.

			S. Collector - 5799 Earl Chadick Rd, Sherrill, AR 72152 S. BESS - 5655 Earl Chadick Rd, Sherrill, AR 72152 N BESS - 11220 Earl Chadick Rd, Tucker, AR 72168
Current estimated anticipated accredited capacity by season			
Summer	677	401	Solar – 136 Battery - 347
Fall	664	396	Solar – 52 Battery – 333
Winter	697	383	Solar – 34 Battery - 274
Spring	689	432	Solar – 79 Battery - 323
Publicly disclosed contributions	None	None	None

Estimated Customer Impact

Commission Question 6: An average rate change resulting from the GAJA Annual Update by total revenue requirement, and, for each rate class, the average and median expected bills

EAL Response:

The tables below show the typical bill by rate schedule and by resource for the 2026 Annual Update GAJA rates, along with the projected GAJA rates for the first five years. Typical bill impact is how EAL estimates customer impacts in each of its proceedings because it is not possible to calculate average or median expected bills as that would require an individual calculation and assumptions regarding usage for every individual customer.

RESIDENTIAL (Sec.) 1,000 KWH	CURRENT TOTAL Bill -	PROPOSED TOTAL Bill -	Cumulative			
Description	Average [1]	Average	\$ Change	% Change	\$ Change	% Change
<u>Ironwood</u>						
Year 1	\$140.10	\$141.87	\$1.77	1.26%	\$1.77	1.26%
Year 2	\$141.87	\$142.59	\$0.72	0.51%	\$2.49	1.78%
Year 3	\$142.59	\$143.32	\$0.73	0.51%	\$3.22	2.30%
Year 4	\$143.32	\$143.86	\$0.54	0.38%	\$3.76	2.68%
Year 5	\$143.86	\$143.80	(\$0.06)	-0.04%	\$3.70	2.64%
<u>Jefferson Power Station</u>						
Year 1	\$140.10	\$142.31	\$2.21	1.58%	\$2.21	1.58%
Year 2	\$142.31	\$145.14	\$2.83	1.99%	\$5.04	3.60%
Year 3	\$145.14	\$146.70	\$1.56	1.07%	\$6.60	4.71%
Year 4	\$146.70	\$147.30	\$0.60	0.41%	\$7.20	5.14%
Year 5	\$147.30	\$148.95	\$1.65	1.12%	\$8.85	6.32%
<u>Cypress Solar and Battery</u>						
Year 1	\$140.10	\$141.86	\$1.76	1.26%	\$1.76	1.26%
Year 2	\$141.86	\$145.25	\$3.39	2.39%	\$5.15	3.68%
Year 3	\$145.25	\$146.61	\$1.36	0.94%	\$6.51	4.65%
Year 4	\$146.61	\$147.72	\$1.11	0.76%	\$7.62	5.44%
Year 5	\$147.72	\$147.65	(\$0.07)	-0.05%	\$7.55	5.39%
<u>Combined</u>						
Year 1	\$140.10	\$145.84	\$5.74	4.10%	\$5.74	4.10%
Year 2	\$145.84	\$152.78	\$6.94	4.76%	\$12.68	9.05%
Year 3	\$152.78	\$156.42	\$3.64	2.38%	\$16.32	11.65%
Year 4	\$156.42	\$158.69	\$2.27	1.45%	\$18.59	13.27%

Year 5	\$158.69	\$160.20	\$1.51	0.95%	\$20.10	14.35%
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¹ Based on riders as of April 2026

SMALL GENERAL SERVICE						
(Sec.)	CURRENT	PROPOSED			Cumulative	
7 KW; 20% LF; 1,022 KWH	TOTAL	TOTAL			\$ Change	% Change
Description	Bill -	Bill -	\$ Change	% Change		
	Average [1]	Average			\$ Change	% Change
<u>Ironwood</u>						
Year 1	\$148.82	\$ 150.98	\$2.16	1.45%	\$2.16	1.45%
Year 2	\$150.98	\$ 151.86	\$0.88	0.58%	\$3.04	2.04%
Year 3	\$151.86	\$ 152.74	\$0.88	0.58%	\$3.92	2.63%
Year 4	\$152.74	\$ 153.41	\$0.67	0.44%	\$4.59	3.08%
Year 5	\$153.41	\$ 153.34	(\$0.07)	-0.05%	\$4.52	3.04%
<u>Jefferson Power Station</u>						
Year 1	\$148.82	\$ 151.52	\$2.70	1.81%	\$2.70	1.81%
Year 2	\$151.52	\$ 154.96	\$3.44	2.27%	\$6.14	4.13%
Year 3	\$154.96	\$ 156.87	\$1.91	1.23%	\$8.05	5.41%
Year 4	\$156.87	\$ 157.61	\$0.74	0.47%	\$8.79	5.91%
Year 5	\$157.61	\$ 159.62	\$2.01	1.28%	\$10.80	7.26%
<u>Cypress Solar and Battery</u>						
Year 1	\$148.82	\$ 150.97	\$2.15	1.44%	\$2.15	1.44%
Year 2	\$150.97	\$ 155.11	\$4.14	2.74%	\$6.29	4.23%
Year 3	\$155.11	\$ 156.76	\$1.65	1.06%	\$7.94	5.34%
Year 4	\$156.76	\$ 158.12	\$1.36	0.87%	\$9.30	6.25%
Year 5	\$158.12	\$ 158.04	(\$0.08)	-0.05%	\$9.22	6.20%
<u>Combined</u>						
Year 1	\$148.82	\$ 155.83	\$7.01	4.71%	\$7.01	4.71%
Year 2	\$155.83	\$ 164.29	\$8.46	5.43%	\$15.47	10.40%
Year 3	\$164.29	\$ 168.74	\$4.45	2.71%	\$19.92	13.39%
Year 4	\$168.74	\$ 171.50	\$2.76	1.64%	\$22.68	15.24%
Year 5	\$171.50	\$ 173.35	\$1.85	1.08%	\$24.53	16.48%

¹ Based on riders as of April 2026

LARGE GENERAL SERVICE**(Sec.)****165 KW; 55% LF; 66,248 KWH**

<u>Description</u>	CURRENT	PROPOSED	\$ Change	% Change	Cumulative	
	TOTAL	TOTAL			\$ Change	% Change
	Bill -	Bill -				
	Average [1]	Average				
<u>Ironwood</u>						
Year 1	\$6,245.50	\$6,306.55	\$61.05	0.98%	\$61.05	0.98%
Year 2	\$6,306.55	\$6,331.30	\$24.75	0.39%	\$85.80	1.37%
Year 3	\$6,331.30	\$6,357.70	\$26.40	0.42%	\$112.20	1.80%
Year 4	\$6,357.70	\$6,375.85	\$18.15	0.29%	\$130.35	2.09%
Year 5	\$6,375.85	\$6,374.20	(\$1.65)	-0.03%	\$128.70	2.06%
<u>Jefferson Power Station</u>						
Year 1	\$6,245.50	\$6,323.05	\$77.55	1.24%	\$77.55	1.24%
Year 2	\$6,323.05	\$6,420.40	\$97.35	1.54%	\$174.90	2.80%
Year 3	\$6,420.40	\$6,474.85	\$54.45	0.85%	\$229.35	3.67%
Year 4	\$6,474.85	\$6,496.30	\$21.45	0.33%	\$250.80	4.02%
Year 5	\$6,496.30	\$6,552.40	\$56.10	0.86%	\$306.90	4.91%
<u>Cypress Solar and Battery</u>						
Year 1	\$6,245.50	\$6,306.55	\$61.05	0.98%	\$61.05	0.98%
Year 2	\$6,306.55	\$6,425.35	\$118.80	1.88%	\$179.85	2.88%
Year 3	\$6,425.35	\$6,471.55	\$46.20	0.72%	\$226.05	3.62%
Year 4	\$6,471.55	\$6,509.50	\$37.95	0.59%	\$264.00	4.23%
Year 5	\$6,509.50	\$6,507.85	(\$1.65)	-0.03%	\$262.35	4.20%
<u>Combined</u>						
Year 1	\$6,245.50	\$6,445.15	\$199.65	3.20%	\$199.65	3.20%
Year 2	\$6,445.15	\$6,686.05	\$240.90	3.74%	\$440.55	7.05%
Year 3	\$6,686.05	\$6,813.10	\$127.05	1.90%	\$567.60	9.09%
Year 4	\$6,813.10	\$6,890.65	\$77.55	1.14%	\$645.15	10.33%
Year 5	\$6,890.65	\$6,943.45	\$52.80	0.77%	\$697.95	11.18%

¹ Based on riders as of April 2026

LARGE POWER SERVICE						
(Sec.)	CURRENT	PROPOSED				
2200 KW; 55% LF; 883300						
KWH	TOTAL	TOTAL				
	Bill -	Bill -				
Description	Average [1]	Average	\$ Change	% Change	Cumulative	
					\$ Change	% Change
<u>Ironwood</u>						
Year 1	\$80,140.18	\$80,954.18	\$814.00	1.02%	\$814.00	1.02%
Year 2	\$80,954.18	\$81,284.18	\$330.00	0.41%	\$1,144.00	1.43%
Year 3	\$81,284.18	\$81,636.18	\$352.00	0.43%	\$1,496.00	1.87%
Year 4	\$81,636.18	\$81,878.18	\$242.00	0.30%	\$1,738.00	2.17%
Year 5	\$81,878.18	\$81,856.18	(\$22.00)	-0.03%	\$1,716.00	2.14%
<u>Jefferson Power Station</u>						
Year 1	\$80,140.18	\$81,174.18	\$1,034.00	1.29%	\$1,034.00	1.29%
Year 2	\$81,174.18	\$82,472.18	\$1,298.00	1.60%	\$2,332.00	2.91%
Year 3	\$82,472.18	\$83,198.18	\$726.00	0.88%	\$3,058.00	3.82%
Year 4	\$83,198.18	\$83,484.18	\$286.00	0.34%	\$3,344.00	4.17%
Year 5	\$83,484.18	\$84,232.18	\$748.00	0.90%	\$4,092.00	5.11%
<u>Cypress Solar and Battery</u>						
Year 1	\$80,140.18	\$80,954.18	\$814.00	1.02%	\$814.00	1.02%
Year 2	\$80,954.18	\$82,538.18	\$1,584.00	1.96%	\$2,398.00	2.99%
Year 3	\$82,538.18	\$83,154.18	\$616.00	0.75%	\$3,014.00	3.76%
Year 4	\$83,154.18	\$83,660.18	\$506.00	0.61%	\$3,520.00	4.39%
Year 5	\$83,660.18	\$83,638.18	(\$22.00)	-0.03%	\$3,498.00	4.36%
<u>Combined</u>						
Year 1	\$80,140.18	\$82,802.18	\$2,662.00	3.32%	\$2,662.00	3.32%
Year 2	\$82,802.18	\$86,014.18	\$3,212.00	3.88%	\$5,874.00	7.33%
Year 3	\$86,014.18	\$87,708.18	\$1,694.00	1.97%	\$7,568.00	9.44%
Year 4	\$87,708.18	\$88,742.18	\$1,034.00	1.18%	\$8,602.00	10.73%
Year 5	\$88,742.18	\$89,446.18	\$704.00	0.79%	\$9,306.00	11.61%

¹ Based on riders as of April 2026

LARGE GENERAL SERVICE -						
TOU (Sec.)	CURRENT	PROPOSED				
340 KW; 70% LF; 173740						
KWH	TOTAL	TOTAL	Cumulative			
	Bill -	Bill -	\$ Change	% Change	\$ Change	% Change
Description	Average [1]	Average				
<u>Ironwood</u>						
Year 1	\$15,744.00	\$15,869.80	\$125.80	0.80%	\$125.80	0.80%
Year 2	\$15,869.80	\$15,920.80	\$51.00	0.32%	\$176.80	1.12%
Year 3	\$15,920.80	\$15,975.20	\$54.40	0.34%	\$231.20	1.47%
Year 4	\$15,975.20	\$16,012.60	\$37.40	0.23%	\$268.60	1.71%
Year 5	\$16,012.60	\$16,009.20	(\$3.40)	-0.02%	\$265.20	1.68%
<u>Jefferson Power Station</u>						
Year 1	\$15,744.00	\$15,903.80	\$159.80	1.01%	\$159.80	1.01%
Year 2	\$15,903.80	\$16,104.40	\$200.60	1.26%	\$360.40	2.29%
Year 3	\$16,104.40	\$16,216.60	\$112.20	0.70%	\$472.60	3.00%
Year 4	\$16,216.60	\$16,260.80	\$44.20	0.27%	\$516.80	3.28%
Year 5	\$16,260.80	\$16,376.40	\$115.60	0.71%	\$632.40	4.02%
<u>Cypress Solar and Battery</u>						
Year 1	\$15,744.00	\$15,869.80	\$125.80	0.80%	\$125.80	0.80%
Year 2	\$15,869.80	\$16,114.60	\$244.80	1.54%	\$370.60	2.35%
Year 3	\$16,114.60	\$16,209.80	\$95.20	0.59%	\$465.80	2.96%
Year 4	\$16,209.80	\$16,288.00	\$78.20	0.48%	\$544.00	3.46%
Year 5	\$16,288.00	\$16,284.60	(\$3.40)	-0.02%	\$540.60	3.43%
<u>Combined</u>						
Year 1	\$15,744.00	\$16,155.40	\$411.40	2.61%	\$411.40	2.61%
Year 2	\$16,155.40	\$16,651.80	\$496.40	3.07%	\$907.80	5.77%
Year 3	\$16,651.80	\$16,913.60	\$261.80	1.57%	\$1,169.60	7.43%
Year 4	\$16,913.60	\$17,073.40	\$159.80	0.94%	\$1,329.40	8.44%
Year 5	\$17,073.40	\$17,182.20	\$108.80	0.64%	\$1,438.20	9.13%

¹ Based on riders as of April 2026

LARGE POWER SERVICE - TOU						
(Sec.)	CURRENT	PROPOSED				
3000 KW; 70% LF; 1533000						
KWH	TOTAL	TOTAL			Cumulative	
	Bill -	Bill -			\$ Change	% Change
Description	Average [1]	Average	\$ Change	% Change	\$ Change	% Change
<u>Ironwood</u>						
Year 1	\$135,926.56	\$137,036.56	\$1,110.00	0.82%	\$1,110.00	0.82%
Year 2	\$137,036.56	\$137,486.56	\$450.00	0.33%	\$1,560.00	1.15%
Year 3	\$137,486.56	\$137,966.56	\$480.00	0.35%	\$2,040.00	1.50%
Year 4	\$137,966.56	\$138,296.56	\$330.00	0.24%	\$2,370.00	1.74%
Year 5	\$138,296.56	\$138,266.56	(\$30.00)	-0.02%	\$2,340.00	1.72%
<u>Jefferson Power Station</u>						
Year 1	\$135,926.56	\$137,336.56	\$1,410.00	1.04%	\$1,410.00	1.04%
Year 2	\$137,336.56	\$139,106.56	\$1,770.00	1.29%	\$3,180.00	2.34%
Year 3	\$139,106.56	\$140,096.56	\$990.00	0.71%	\$4,170.00	3.07%
Year 4	\$140,096.56	\$140,486.56	\$390.00	0.28%	\$4,560.00	3.35%
Year 5	\$140,486.56	\$141,506.56	\$1,020.00	0.73%	\$5,580.00	4.11%
<u>Cypress Solar and Battery</u>						
Year 1	\$135,926.56	\$137,036.56	\$1,110.00	0.82%	\$1,110.00	0.82%
Year 2	\$137,036.56	\$139,196.56	\$2,160.00	1.58%	\$3,270.00	2.41%
Year 3	\$139,196.56	\$140,036.56	\$840.00	0.60%	\$4,110.00	3.02%
Year 4	\$140,036.56	\$140,726.56	\$690.00	0.49%	\$4,800.00	3.53%
Year 5	\$140,726.56	\$140,696.56	(\$30.00)	-0.02%	\$4,770.00	3.51%
<u>Combined</u>						
Year 1	\$135,926.56	\$139,556.56	\$3,630.00	2.67%	\$3,630.00	2.67%
Year 2	\$139,556.56	\$143,936.56	\$4,380.00	3.14%	\$8,010.00	5.89%
Year 3	\$143,936.56	\$146,246.56	\$2,310.00	1.60%	\$10,320.00	7.59%
Year 4	\$146,246.56	\$147,656.56	\$1,410.00	0.96%	\$11,730.00	8.63%
Year 5	\$147,656.56	\$148,616.56	\$960.00	0.65%	\$12,690.00	9.34%

¹ Based on riders as of April 2026

Jobs Created by Strategic Investments

Entergy Arkansas, LLC APSC FILED Time: 3/6/2026 3:01:06 PM: Recvd 3/6/2026 3:00:03 PM: Docket 26-008-TF-Doc. 36
 Generating Arkansas Jobs Act
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Filing Requirement Item No. 15

Number of jobs generated in Arkansas (excluding non-Arkansas jobs) by each strategic investment*

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Strategic Investment	Construction Jobs	Permanent Jobs	Onsite Jobs (i.e., not remote)	Other Jobs
1	Ironwood CT	18	-	-	-
2	Jefferson Power Station	12	-	-	-
3	Arkansas Cypress Solar & Battery	-	-	-	-

* This filing requirement provides jobs created as of the test period. Consistent with EAL's underlying CECPN dockets for each resource, EAL anticipates additional construction and permanent positions as the strategic investments progress.

Commission Question 2: The total number of jobs created for each Strategic Investment included in EAL's most recent GAJA Annual Update Filing;

- a) Include a narrative describing the jobs, using jobs data, including, if available, the estimated median monthly pay per worker

EAL's response:

Below are the total number of jobs created for each Strategic Investment included in EAL's GAJA Annual Update Filing.

Strategic Investment	Number of Jobs	Job description	Estimated median monthly pay per worker
Ironwood			
Construction Jobs	350-400	Contractors – Operators, laborers, finishers, pipefitters, welders, electricians, etc.	Construction trade ranges from \$10,500 to \$12,500 monthly
Permanent Jobs	5	Permanent – Operations personnel working for Power Generation	Permanent – Median Salary - \$9,200 monthly
JPS			
Construction Jobs	550-600	Contractors – Operators, laborers, finishers, pipefitters, welders, electricians, etc.	Construction trade ranges from \$10,500 to \$12,500 monthly
Permanent Jobs	21	Permanent – Operations personnel working for Power Generation	Permanent – Median Salary - \$10,000 monthly
Arkansas Cypress & BES²			
Construction Jobs	700-800	Contractors – Laborers, installation techs, welders, equipment operators, logistics, and commissioning techs	Construction trade ranges from \$5,000-\$8,000 per month
Permanent Jobs	15	Permanent – Solar and battery technicians	Permanent – Monthly salary range from \$4,900 to \$10,300

² The values are consistent with and reflect updated information to that reported by EAL witness David Palmer during the hearing in Docket No. 25-055-P.

Job Narratives:

1. Contractors: Ironwood and JPS are being constructed by an Engineering, Procurement & Construction (EPC) vendor. The EPC as a part of the contracts with Entergy Arkansas will provide skilled labor to construct each facility. The construction labor pool will be comprised of several skilled trades to support specific scopes of work in line with their training and expertise to complete both projects. Examples of these construction trade categories include: operators, laborers, finishers, pipefitters, welders, electricians, etc.

For Arkansas Cypress Solar, the construction labor pool will be comprised of several skilled trades to support specific scopes of work in line with their training and expertise to complete the project. Examples of these construction jobs include: General Foreman – Commissioning, MV Terminator, Electrical Coordinator, Fiber Technician, General Foreman – Fiber, Solar Installer/Laborer, Survey Technician, Truck Driver, Equipment Operator, and Solar Technician.

2. Permanent Employees: Once Ironwood and JPS are on-line, a site team will be responsible for the day-to-day field operations and maintenance of the facilities. Permanent jobs are anticipated to include mid-level management positions, superintendents, supervisory positions and production technician positions. There will be 21 employees with a median salary of \$120k for JPS, and 5 employees with a median salary of \$110k for Ironwood. For Arkansas Cypress Solar, 15 full time technicians with a salary of \$59,000 to \$124,000 are anticipated.

Monthly Disconnections

Generating Arkansas Jobs Act

Docket No. 26-008-TF

Filing Requirement Item No. 12**Number of monthly customer disconnects, with a comparison to the prior five years of customer data, including a general breakdown by geographical business area**

(1) Line No.	(2) Month	(3) Business Area	(4) 2021	(5) 2022	(6) 2023	(7) 2024	(8) 2025
1	January	ARKADELPHIA	0	20	89	113	1
2	January	BALD KNOB	0	26	139	133	1
3	January	BASELINE	0	386	1,597	1,363	18
4	January	BATESVILLE	0	43	271	214	0
5	January	BEEBE	0	34	74	68	0
6	January	BENTON	0	45	129	99	1
7	January	BERRYVILLE	0	4	26	34	0
8	January	BLYTHEVILLE	0	58	255	259	3
9	January	BRINKLEY	0	18	68	52	2
10	January	CABOT	0	41	95	69	0
11	January	CAMDEN	1	61	129	176	110
12	January	CLARENDON	0	9	17	19	0
13	January	CONWAY	0	65	280	226	5
14	January	CORNING	0	5	14	15	0
15	January	CROSSETT	0	72	117	131	67
16	January	DANVILLE	0	10	44	51	0
17	January	DARDANELLE	0	16	42	27	0
18	January	DERMOTT	0	0	1	0	0
19	January	DES ARC	0	6	14	9	0
20	January	DEWITT	0	25	55	41	16
21	January	DUMAS	0	74	157	134	81
22	January	EARLE	0	18	49	60	2
23	January	EL DORADO	0	167	366	465	278
24	January	ENGLAND	0	14	30	38	1
25	January	FORDYCE	0	42	97	84	8
26	January	FORREST CITY	0	14	176	235	2
27	January	GLENWOOD	0	37	88	83	1
28	January	GURDON	0	35	70	72	3
29	January	HARDY	0	13	56	56	1
30	January	HARRISBURG	0	20	52	74	0
31	January	HARRISON	0	35	214	154	2
32	January	HAZEN	0	1	56	35	0
33	January	HEBER SPRINGS	0	4	46	56	1
34	January	HELENA	0	74	245	231	154
35	January	HOT SPRINGS	0	298	661	698	14
36	January	HUGHES	0	7	31	40	0
37	January	JACKSONVILLE	0	78	423	364	4
38	January	JUNCTION CITY	0	10	17	17	7
39	January	LAKE VILLAGE	0	59	136	113	92
40	January	LONOKE	0	21	60	46	4
41	January	MAGNOLIA	0	79	175	183	106
42	January	MALVERN	0	58	221	215	1
43	January	MARIANNA	0	21	79	56	0
44	January	MARION	0	79	173	186	1
45	January	MARKED TREE	0	22	67	68	0
46	January	MARSHALL	0	3	11	8	0
47	January	MAUMELLE	0	56	229	191	2
48	January	MCGEHEE	0	0	0	0	1

Amounts may not add or tie to
other schedules due to rounding.

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Generating Arkansas Jobs Act

Docket No. 26-008-TF

Filing Requirement Item No. 12**Number of monthly customer disconnects, with a comparison to the prior five years of customer data, including a general breakdown by geographical business area**

(1) Line No.	(2) Month	(3) Business Area	(4) 2021	(5) 2022	(6) 2023	(7) 2024	(8) 2025
49	January	MONETTE	0	7	95	83	1
50	January	MONTICELLO	0	39	139	138	135
51	January	MORRILTON	0	15	94	93	2
52	January	MOUNTAIN HOME	0	15	70	32	1
53	January	MOUNTAIN VIEW	0	8	63	42	1
54	January	NEWPORT	0	12	121	112	3
55	January	PINE BLUFF	0	332	789	806	10
56	January	POCAHONTAS	0	14	64	39	2
57	January	RECTOR	0	2	22	26	1
58	January	RUSSELLVILLE	0	63	370	305	2
59	January	SEARCY	0	22	273	201	2
60	January	SHERIDAN	0	49	92	83	1
61	January	SMACKOVER	0	25	28	48	31
62	January	STAMPS	0	25	46	63	44
63	January	STEPHENS	0	44	75	60	54
64	January	STUTT GART	0	76	140	135	3
65	January	TRUMAN	0	26	76	74	3
66	January	WALNUT RIDGE	0	8	98	68	0
67	January	WARREN	0	40	68	83	49
68	January	WEST MARKHAM	0	222	916	696	13
69	January	WILSON	0	5	32	35	0
70	January	WYNNE	0	12	122	66	1
71	January	YELLVILLE	0	15	92	66	0
72	February	ARKADELPHIA	0	108	108	131	55
73	February	BALD KNOB	0	160	159	194	19
74	February	BASELINE	0	1,465	1,882	2,167	532
75	February	BATESVILLE	0	253	292	334	102
76	February	BEEBE	0	68	103	112	69
77	February	BENTON	0	105	161	134	47
78	February	BERRYVILLE	0	31	79	16	2
79	February	BLYTHEVILLE	0	242	274	287	133
80	February	BRINKLEY	0	50	74	75	19
81	February	CABOT	0	103	99	115	86
82	February	CAMDEN	0	91	161	173	70
83	February	CLARENDON	0	13	18	33	4
84	February	CONWAY	0	272	392	427	125
85	February	CORNING	0	36	24	29	22
86	February	CROSSETT	0	114	109	119	65
87	February	DANVILLE	0	63	87	80	30
88	February	DARDANELLE	0	52	70	72	11
89	February	DES ARC	0	15	22	20	5
90	February	DEWITT	0	42	58	61	53
91	February	DUMAS	0	114	139	150	98
92	February	EARLE	0	37	43	47	34
93	February	EL DORADO	0	274	351	407	221
94	February	ENGLAND	0	41	49	37	23
95	February	FORDYCE	0	80	118	111	50
96	February	FORREST CITY	0	163	196	221	21

Amounts may not add or tie to
other schedules due to rounding.

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Generating Arkansas Jobs Act

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Filing Requirement Item No. 12**Number of monthly customer disconnects, with a comparison to the prior five years of customer data, including a general breakdown by geographical business area**

(1) Line No.	(2) Month	(3) Business Area	(4) 2021	(5) 2022	(6) 2023	(7) 2024	(8) 2025
97	February	GLENWOOD	0	68	115	120	31
98	February	GURDON	0	56	71	75	36
99	February	HAMBURG	0	0	0	0	1
100	February	HARDY	0	68	76	64	41
101	February	HARRISBURG	0	46	59	86	49
102	February	HARRISON	0	228	232	221	93
103	February	HAZEN	0	36	31	41	52
104	February	HEBER SPRINGS	0	47	69	46	13
105	February	HELENA	0	183	196	257	107
106	February	HOT SPRINGS	0	612	786	865	294
107	February	HUGHES	0	37	35	43	17
108	February	JACKSONVILLE	0	438	425	497	207
109	February	JUNCTION CITY	0	25	26	42	19
110	February	LAKE VILLAGE	0	87	103	138	64
111	February	LONOKE	0	52	66	78	44
112	February	MAGNOLIA	0	122	137	174	95
113	February	MALVERN	0	218	302	307	61
114	February	MARIANNA	0	66	72	82	56
115	February	MARION	0	170	201	251	190
116	February	MARKED TREE	0	68	62	61	15
117	February	MARSHALL	0	12	22	21	2
118	February	MAUMELLE	0	229	289	281	61
119	February	MCGEHEE	0	0	2	0	0
120	February	MONETTE	0	96	84	91	45
121	February	MONTICELLO	0	95	109	175	71
122	February	MORRILTON	0	116	158	120	33
123	February	MOUNTAIN HOME	0	79	80	72	34
124	February	MOUNTAIN VIEW	0	67	69	73	28
125	February	NEWPORT	0	86	121	92	37
126	February	PINE BLUFF	0	577	700	829	524
127	February	POCAHONTAS	0	68	62	67	13
128	February	RECTOR	0	27	29	31	13
129	February	RUSSELLVILLE	0	300	358	351	115
130	February	SEARCY	0	223	249	251	78
131	February	SHERIDAN	0	92	104	122	35
132	February	SMACKOVER	0	32	44	47	24
133	February	STAMPS	0	47	49	71	27
134	February	STEPHENS	0	60	74	92	51
135	February	STUTTGART	0	70	152	165	29
136	February	TRUMAN	0	88	69	103	32
137	February	WALNUT RIDGE	0	65	72	103	38
138	February	WARREN	0	74	101	110	87
139	February	WEST MARKHAM	0	882	1,047	1,147	712
140	February	WILSON	0	37	39	39	18
141	February	WYNNE	0	105	84	90	55
142	February	YELLVILLE	0	97	93	85	30
143	March	ARCADELPHIA	0	162	165	107	100
144	March	BALD KNOB	0	231	226	158	153

Amounts may not add or tie to
other schedules due to rounding.

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Generating Arkansas Jobs Act

Docket No. 26-008-TF

Filing Requirement Item No. 12**Number of monthly customer disconnects, with a comparison to the prior five years of customer data, including a general breakdown by geographical business area**

(1) Line No.	(2) Month	(3) Business Area	(4) 2021	(5) 2022	(6) 2023	(7) 2024	(8) 2025
145	March	BASELINE	0	2,411	2,131	1,902	1,449
146	March	BATESVILLE	0	423	365	294	236
147	March	BEEBE	0	107	86	76	56
148	March	BENTON	0	216	191	147	93
149	March	BERRYVILLE	0	112	94	96	57
150	March	BLYTHEVILLE	0	353	322	267	174
151	March	BRINKLEY	0	69	60	88	54
152	March	CABOT	0	147	129	84	43
153	March	CAMDEN	0	225	164	135	71
154	March	CLARENDON	0	24	25	28	21
155	March	CONWAY	0	414	459	326	251
156	March	CORNING	0	31	25	28	20
157	March	CROSSETT	0	162	118	106	62
158	March	DANVILLE	0	124	85	75	41
159	March	DARDANELLE	0	69	71	75	63
160	March	DERMOTT	0	0	0	1	0
161	March	DES ARC	0	17	18	17	22
162	March	DEWITT	0	62	54	60	29
163	March	DUMAS	0	160	153	155	83
164	March	EARLE	0	56	52	40	30
165	March	EL DORADO	0	479	433	336	188
166	March	ENGLAND	0	48	42	38	37
167	March	FORDYCE	0	135	140	94	80
168	March	FORREST CITY	0	307	241	163	190
169	March	GLENWOOD	0	131	137	111	80
170	March	GURDON	0	100	91	72	73
171	March	HAMBURG	0	0	0	0	1
172	March	HARDY	0	109	91	67	44
173	March	HARRISBURG	0	75	72	57	37
174	March	HARRISON	0	284	258	242	170
175	March	HAZEN	0	45	48	36	17
176	March	HEBER SPRINGS	0	154	91	90	66
177	March	HELENA	0	283	227	190	121
178	March	HOT SPRINGS	0	928	1,023	804	552
179	March	HUGHES	0	64	40	33	20
180	March	JACKSONVILLE	0	609	489	436	291
181	March	JUNCTION CITY	0	31	33	33	12
182	March	LAKE VILLAGE	0	137	156	120	63
183	March	LONOKE	0	64	63	61	32
184	March	MAGNOLIA	0	224	209	184	96
185	March	MALVERN	0	348	317	236	213
186	March	MARIANNA	0	70	57	59	56
187	March	MARION	0	202	188	176	113
188	March	MARKED TREE	0	101	65	83	64
189	March	MARSHALL	0	19	15	22	20
190	March	MAUMELLE	0	345	329	272	201
191	March	MCGEHEE	0	0	0	1	0
192	March	MONETTE	0	167	116	99	43

Amounts may not add or tie to
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Generating Arkansas Jobs Act

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Filing Requirement Item No. 12**Number of monthly customer disconnects, with a comparison to the prior five years of customer data, including a general breakdown by geographical business area**

(1) Line No.	(2) Month	(3) Business Area	(4) 2021	(5) 2022	(6) 2023	(7) 2024	(8) 2025
193	March	MONTICELLO	0	189	162	127	76
194	March	MORRILTON	0	145	157	140	102
195	March	MOUNTAIN HOME	0	86	81	65	43
196	March	MOUNTAIN VIEW	0	121	79	61	39
197	March	NEWPORT	0	133	104	105	59
198	March	PINE BLUFF	0	952	891	760	644
199	March	POCAHONTAS	0	81	79	59	50
200	March	RECTOR	0	35	22	25	19
201	March	RUSSELLVILLE	0	619	504	332	266
202	March	SEARCY	0	368	278	228	156
203	March	SHERIDAN	0	119	115	88	69
204	March	SMACKOVER	0	58	44	45	18
205	March	STAMPS	0	81	52	43	21
206	March	STEPHENS	0	76	81	55	33
207	March	STUTT GART	0	229	164	146	106
208	March	TRUMAN	0	126	105	76	58
209	March	WALNUT RIDGE	0	136	107	53	54
210	March	WARREN	0	106	138	98	53
211	March	WEST MARKHAM	0	1,231	1,063	942	581
212	March	WILSON	0	60	54	28	26
213	March	WYNNE	0	122	110	79	44
214	March	YELLVILLE	0	146	108	93	70
215	April	ARKADELPHIA	0	114	110	81	178
216	April	BALD KNOB	0	214	171	132	172
217	April	BASELINE	0	2,000	1,799	1,645	2,088
218	April	BATESVILLE	0	330	279	205	394
219	April	BEEBE	0	90	102	68	89
220	April	BENTON	0	144	138	99	152
221	April	BERRYVILLE	0	79	71	27	104
222	April	BLYTHEVILLE	0	306	227	218	336
223	April	BRINKLEY	0	56	64	43	62
224	April	CABOT	0	118	97	77	132
225	April	CAMDEN	0	150	143	123	210
226	April	CLARENDON	0	25	34	13	18
227	April	CONWAY	0	414	376	270	446
228	April	CORNING	0	35	29	12	31
229	April	CROSSETT	0	139	122	80	166
230	April	DANVILLE	0	98	70	35	89
231	April	DARDANELLE	0	89	88	62	57
232	April	DES ARC	0	8	21	12	27
233	April	DEWITT	0	51	56	38	50
234	April	DUMAS	0	165	151	72	182
235	April	EARLE	0	43	47	18	66
236	April	EL DORADO	0	325	346	303	425
237	April	ENGLAND	0	32	45	17	50
238	April	EUDORA	0	0	0	0	1
239	April	FORDYCE	0	95	111	51	118
240	April	FORREST CITY	0	191	130	173	271

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Filing Requirement Item No. 12**Number of monthly customer disconnects, with a comparison to the prior five years of customer data, including a general breakdown by geographical business area**

(1) Line No.	(2) Month	(3) Business Area	(4) 2021	(5) 2022	(6) 2023	(7) 2024	(8) 2025
241	April	GLENWOOD	0	117	91	47	134
242	April	GURDON	0	90	81	20	80
243	April	HARDY	0	77	59	27	75
244	April	HARRISBURG	0	67	66	29	71
245	April	HARRISON	0	238	229	175	273
246	April	HAZEN	0	39	34	15	69
247	April	HEBER SPRINGS	0	71	62	40	116
248	April	HELENA	0	222	175	149	286
249	April	HOT SPRINGS	0	866	766	663	992
250	April	HUGHES	0	43	27	20	56
251	April	JACKSONVILLE	0	439	168	345	557
252	April	JUNCTION CITY	0	22	45	25	35
253	April	LAKE VILLAGE	0	134	114	68	148
254	April	LONOKE	0	64	48	28	85
255	April	MAGNOLIA	0	169	122	119	151
256	April	MALVERN	0	283	247	198	335
257	April	MARIANNA	0	50	62	36	63
258	April	MARION	0	204	189	162	217
259	April	MARKED TREE	0	82	65	44	87
260	April	MARSHALL	0	16	21	1	12
261	April	MAUMELLE	0	301	261	230	315
262	April	MCGEHEE	0	0	1	0	0
263	April	MONETTE	0	94	86	49	122
264	April	MONTICELLO	0	115	107	169	163
265	April	MORRILTON	0	150	124	73	138
266	April	MOUNTAIN HOME	0	60	81	40	71
267	April	MOUNTAIN VIEW	0	66	65	40	119
268	April	NEWPORT	0	88	100	55	125
269	April	PINE BLUFF	0	726	685	693	1,018
270	April	POCAHONTAS	0	92	74	58	62
271	April	RECTOR	0	28	34	7	35
272	April	RUSSELLVILLE	0	390	336	268	418
273	April	SEARCY	0	221	239	180	323
274	April	SHERIDAN	0	117	113	59	111
275	April	SMACKOVER	0	39	36	16	51
276	April	STAMPS	0	53	45	27	87
277	April	STEPHENS	0	64	66	28	69
278	April	STUTT GART	0	141	125	94	191
279	April	TRUMAN	0	85	75	42	108
280	April	WALNUT RIDGE	0	94	64	46	101
281	April	WARREN	0	95	90	58	92
282	April	WEST MARKHAM	0	1,004	367	668	1,228
283	April	WILSON	0	38	41	11	39
284	April	WYNNE	0	86	21	60	114
285	April	YELLVILLE	0	118	99	36	142
286	May	ARCADELPHIA	3	99	101	138	86
287	May	BALD KNOB	8	145	170	209	117
288	May	BASELINE	15	1,548	1,616	1,872	1,235

Amounts may not add or tie to
other schedules due to rounding.

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Filing Requirement Item No. 12**Number of monthly customer disconnects, with a comparison to the prior five years of customer data, including a general breakdown by geographical business area**

(1) Line No.	(2) Month	(3) Business Area	(4) 2021	(5) 2022	(6) 2023	(7) 2024	(8) 2025
289	May	BATESVILLE	20	274	265	349	228
290	May	BEEBE	7	88	91	72	50
291	May	BENTON	2	138	110	140	106
292	May	BERRYVILLE	0	55	65	65	24
293	May	BLYTHEVILLE	6	261	250	280	184
294	May	BRINKLEY	2	67	58	72	47
295	May	CABOT	1	88	125	106	72
296	May	CAMDEN	2	145	121	140	115
297	May	CLARENDON	0	38	16	22	14
298	May	CONWAY	7	312	360	359	267
299	May	CORNING	6	27	22	27	12
300	May	CROSSETT	1	136	125	143	79
301	May	DANVILLE	0	92	59	91	50
302	May	DARDANELLE	2	55	65	81	55
303	May	DERMOTT	0	1	0	0	0
304	May	DES ARC	0	34	24	24	16
305	May	DEWITT	0	71	42	65	34
306	May	DUMAS	7	117	151	123	91
307	May	EARLE	1	26	44	53	33
308	May	EL DORADO	6	330	332	375	266
309	May	ENGLAND	7	39	37	44	33
310	May	EUDORA	0	0	0	0	1
311	May	FORDYCE	5	108	81	115	79
312	May	FORREST CITY	1	155	188	216	107
313	May	GLENWOOD	10	84	100	157	73
314	May	GURDON	1	75	86	80	56
315	May	HAMBURG	0	1	0	0	0
316	May	HARDY	4	68	73	80	51
317	May	HARRISBURG	4	68	57	77	28
318	May	HARRISON	1	189	220	259	182
319	May	HAZEN	0	32	39	33	38
320	May	HEBER SPRINGS	0	72	53	65	44
321	May	HELENA	11	187	193	227	141
322	May	HOT SPRINGS	19	749	672	798	517
323	May	HUGHES	1	35	24	47	29
324	May	JACKSONVILLE	7	387	376	500	328
325	May	JUNCTION CITY	2	32	27	36	23
326	May	LAKE VILLAGE	8	110	122	115	65
327	May	LONOKE	4	54	44	53	29
328	May	MAGNOLIA	1	149	149	168	103
329	May	MALVERN	6	233	242	262	164
330	May	MARIANNA	10	72	54	63	59
331	May	MARION	5	162	210	209	151
332	May	MARKED TREE	0	47	59	87	49
333	May	MARSHALL	0	24	24	21	10
334	May	MAUMELLE	1	253	247	262	190
335	May	MONETTE	0	85	81	102	61
336	May	MONTICELLO	3	110	118	128	93

Amounts may not add or tie to other schedules due to rounding.

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Filing Requirement Item No. 12

Number of monthly customer disconnects, with a comparison to the prior five years of customer data, including a general breakdown by geographical business area

(1) Line No.	(2) Month	(3) Business Area	(4) 2021	(5) 2022	(6) 2023	(7) 2024	(8) 2025
337	May	MORRILTON	0	106	112	120	90
338	May	MOUNTAIN HOME	12	78	65	73	62
339	May	MOUNTAIN VIEW	3	84	61	79	59
340	May	NEWPORT	3	86	77	102	65
341	May	PINE BLUFF	20	598	671	776	518
342	May	POCAHONTAS	0	83	58	69	51
343	May	RECTOR	1	23	27	40	29
344	May	RUSSELLVILLE	9	311	309	338	218
345	May	SEARCY	5	211	214	234	165
346	May	SHERIDAN	6	85	80	107	69
347	May	SMACKOVER	1	46	32	45	30
348	May	STAMPS	0	45	32	74	43
349	May	STEPHENS	3	72	65	78	40
350	May	STUTTGART	2	118	116	143	90
351	May	TRUMAN	3	72	85	101	45
352	May	WALNUT RIDGE	2	69	71	89	58
353	May	WARREN	1	88	79	114	80
354	May	WEST MARKHAM	20	762	889	855	668
355	May	WILSON	0	24	32	42	21
356	May	WYNNE	4	76	79	89	49
357	May	YELLVILLE	1	81	75	110	55
358	June	ARKADELPHIA	63	88	80	112	61
359	June	BALD KNOB	94	160	125	127	96
360	June	BASELINE	653	1,583	1,099	1,455	1,009
361	June	BATESVILLE	119	212	215	219	133
362	June	BEEBE	60	88	51	72	54
363	June	BENTON	59	123	136	112	81
364	June	BERRYVILLE	13	53	20	16	51
365	June	BLYTHEVILLE	126	237	201	173	162
366	June	BRINKLEY	41	56	53	59	51
367	June	CABOT	75	98	98	95	74
368	June	CAMDEN	74	133	82	85	49
369	June	CLARENDON	12	22	14	16	14
370	June	CONWAY	177	301	243	271	174
371	June	CORNING	25	27	18	16	16
372	June	CROSSETT	69	115	64	102	54
373	June	DANVILLE	40	68	34	48	38
374	June	DARDANELLE	43	64	44	47	53
375	June	DES ARC	9	17	10	16	14
376	June	DEWITT	25	51	36	42	34
377	June	DUMAS	88	124	94	91	77
378	June	EARLE	27	23	37	36	13
379	June	EL DORADO	174	323	303	247	276
380	June	ENGLAND	28	32	25	31	26
381	June	FORDYCE	56	83	57	60	56
382	June	FORREST CITY	43	129	122	162	90
383	June	GLENWOOD	56	65	40	69	65
384	June	GURDON	35	60	50	59	46

Amounts may not add or tie to other schedules due to rounding.

Generating Arkansas Jobs Act

Docket No. 26-008-TF

Filing Requirement Item No. 12**Number of monthly customer disconnects, with a comparison to the prior five years of customer data, including a general breakdown by geographical business area**

(1) Line No.	(2) Month	(3) Business Area	(4) 2021	(5) 2022	(6) 2023	(7) 2024	(8) 2025
385	June	HARDY	11	52	34	48	32
386	June	HARRISBURG	41	37	40	46	33
387	June	HARRISON	74	203	159	164	240
388	June	HAZEN	17	31	21	26	21
389	June	HEBER SPRINGS	17	49	15	50	52
390	June	HELENA	57	149	124	158	81
391	June	HOT SPRINGS	360	660	544	654	403
392	June	HUGHES	17	30	24	31	14
393	June	JACKSONVILLE	191	371	344	376	261
394	June	JUNCTION CITY	16	24	21	23	18
395	June	LAKE VILLAGE	63	94	65	63	44
396	June	LONOKE	41	39	42	53	30
397	June	MAGNOLIA	68	135	98	105	111
398	June	MALVERN	122	223	145	191	126
399	June	MARIANNA	30	36	52	70	48
400	June	MARION	95	151	143	179	118
401	June	MARKED TREE	32	47	66	49	36
402	June	MARSHALL	8	18	13	17	8
403	June	MAUMELLE	103	210	182	228	153
404	June	MCGEHEE	0	0	1	0	0
405	June	MONETTE	50	83	63	75	40
406	June	MONTICELLO	47	96	64	118	57
407	June	MORRILTON	62	132	74	90	108
408	June	MOUNTAIN HOME	47	64	44	46	62
409	June	MOUNTAIN VIEW	37	78	29	53	75
410	June	NEWPORT	52	63	53	65	46
411	June	PINE BLUFF	353	611	225	467	431
412	June	POCAHONTAS	30	71	54	54	44
413	June	RECTOR	10	35	16	30	10
414	June	RUSSELLVILLE	163	289	176	245	279
415	June	SEARCY	116	172	145	173	85
416	June	SHERIDAN	61	83	48	68	57
417	June	SMACKOVER	23	34	34	31	26
418	June	STAMPS	38	34	28	38	29
419	June	STEPHENS	63	54	46	51	56
420	June	STUTT GART	59	112	77	100	42
421	June	TRUMAN	43	66	57	68	58
422	June	WALNUT RIDGE	26	64	62	56	31
423	June	WARREN	63	58	52	96	59
424	June	WEST MARKHAM	407	771	694	714	502
425	June	WILSON	27	28	14	30	21
426	June	WYNNE	40	53	40	73	36
427	June	YELLVILLE	23	74	60	55	74
428	July	ARKADELPHIA	114	91	111	55	91
429	July	BALD KNOB	238	124	197	80	107
430	July	BASELINE	1,890	1,346	1,199	887	1,567
431	July	BATESVILLE	138	254	273	106	116
432	July	BEEBE	84	88	71	35	71

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Filing Requirement Item No. 12**Number of monthly customer disconnects, with a comparison to the prior five years of customer data, including a general breakdown by geographical business area**

(1) Line No.	(2) Month	(3) Business Area	(4) 2021	(5) 2022	(6) 2023	(7) 2024	(8) 2025
433	July	BENTON	148	128	106	68	97
434	July	BERRYVILLE	46	56	41	43	25
435	July	BLYTHEVILLE	305	242	285	158	270
436	July	BRINKLEY	77	45	49	46	50
437	July	CABOT	100	86	79	57	146
438	July	CAMDEN	229	86	135	39	124
439	July	CLARENDON	25	15	15	12	12
440	July	CONWAY	310	271	217	146	272
441	July	CORNING	35	19	27	14	17
442	July	CROSSETT	154	49	116	53	109
443	July	DANVILLE	81	47	31	21	27
444	July	DARDANELLE	65	42	32	50	50
445	July	DERMOTT	0	1	0	0	0
446	July	DES ARC	21	14	13	16	22
447	July	DEWITT	54	44	37	37	41
448	July	DUMAS	168	59	123	66	115
449	July	EARLE	60	32	54	24	46
450	July	EL DORADO	393	228	334	118	212
451	July	ENGLAND	47	30	34	33	24
452	July	FORDYCE	129	69	57	46	62
453	July	FORREST CITY	300	92	248	40	260
454	July	GLENWOOD	101	66	84	47	28
455	July	GURDON	79	52	66	39	43
456	July	HAMBURG	0	0	0	0	1
457	July	HARDY	20	60	64	26	29
458	July	HARRISBURG	82	39	70	26	50
459	July	HARRISON	94	210	202	82	123
460	July	HAZEN	31	30	41	11	50
461	July	HEBER SPRINGS	76	43	71	8	16
462	July	HELENA	225	121	240	73	207
463	July	HOT SPRINGS	542	586	549	364	486
464	July	HUGHES	52	26	23	9	35
465	July	JACKSONVILLE	474	377	296	222	411
466	July	JUNCTION CITY	24	15	27	11	12
467	July	LAKE VILLAGE	134	32	101	51	94
468	July	LONOKE	54	52	32	24	35
469	July	MAGNOLIA	185	123	149	69	77
470	July	MALVERN	295	212	210	109	154
471	July	MARIANNA	67	54	82	35	36
472	July	MARION	199	182	184	110	198
473	July	MARKED TREE	92	60	86	26	66
474	July	MARSHALL	30	16	15	13	13
475	July	MAUMELLE	238	202	165	134	223
476	July	MCGEHEE	0	0	1	0	0
477	July	MONETTE	120	87	86	42	87
478	July	MONTICELLO	156	76	129	40	136
479	July	MORRILTON	135	108	56	50	65
480	July	MOUNTAIN HOME	52	82	51	37	46

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other schedules due to rounding.

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Filing Requirement Item No. 12**Number of monthly customer disconnects, with a comparison to the prior five years of customer data, including a general breakdown by geographical business area**

(1) Line No.	(2) Month	(3) Business Area	(4) 2021	(5) 2022	(6) 2023	(7) 2024	(8) 2025
481	July	MOUNTAIN VIEW	80	64	63	26	39
482	July	NEWPORT	52	68	74	36	49
483	July	PINE BLUFF	842	564	261	170	602
484	July	POCAHONTAS	63	56	72	35	53
485	July	RECTOR	47	23	34	12	39
486	July	RUSSELLVILLE	338	252	189	116	70
487	July	SEARCY	253	196	204	81	132
488	July	SHERIDAN	104	91	78	43	76
489	July	SMACKOVER	42	32	44	21	19
490	July	STAMPS	76	48	62	24	35
491	July	STEPHENS	111	62	61	32	44
492	July	STUTTGART	159	110	68	29	150
493	July	TRUMAN	117	82	84	34	80
494	July	WALNUT RIDGE	85	83	53	30	88
495	July	WARREN	87	73	79	53	57
496	July	WEST MARKHAM	765	793	612	438	883
497	July	WILSON	74	39	37	18	43
498	July	WYNNE	103	76	86	28	68
499	July	YELLVILLE	32	71	70	36	25
500	August	ARKADELPHIA	89	173	134	13	95
501	August	BALD KNOB	117	284	191	98	116
502	August	BASELINE	1,362	2,896	2,775	105	1,297
503	August	BATESVILLE	174	372	354	103	214
504	August	BEEBE	96	125	113	8	59
505	August	BENTON	131	187	174	11	91
506	August	BERRYVILLE	56	84	98	7	21
507	August	BLYTHEVILLE	170	394	320	109	191
508	August	BRINKLEY	36	84	69	52	53
509	August	CABOT	94	128	143	6	62
510	August	CAMDEN	108	249	204	24	110
511	August	CLARENDON	6	29	28	18	17
512	August	CONWAY	295	459	423	22	180
513	August	CORNING	27	38	30	2	13
514	August	CROSSETT	143	216	157	10	67
515	August	DANVILLE	51	104	79	7	50
516	August	DARDANELLE	22	97	90	1	56
517	August	DES ARC	22	22	17	11	17
518	August	DEWITT	18	75	65	3	52
519	August	DUMAS	175	230	188	6	108
520	August	EARLE	35	58	53	18	23
521	August	EL DORADO	242	560	496	34	243
522	August	ENGLAND	43	61	46	2	38
523	August	FORDYCE	66	119	105	3	69
524	August	FORREST CITY	124	376	213	93	78
525	August	GLENWOOD	94	119	56	5	87
526	August	GURDON	56	86	91	6	52
527	August	HAMBURG	0	0	0	0	1
528	August	HARDY	62	85	82	18	75

Amounts may not add or tie to
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Filing Requirement Item No. 12**Number of monthly customer disconnects, with a comparison to the prior five years of customer data, including a general breakdown by geographical business area**

(1) Line No.	(2) Month	(3) Business Area	(4) 2021	(5) 2022	(6) 2023	(7) 2024	(8) 2025
529	August	HARRISBURG	57	94	79	29	46
530	August	HARRISON	77	309	270	49	131
531	August	HAZEN	40	51	53	5	34
532	August	HEBER SPRINGS	92	101	74	25	73
533	August	HELENA	238	327	277	54	139
534	August	HOT SPRINGS	653	926	853	74	488
535	August	HUGHES	31	47	34	7	27
536	August	JACKSONVILLE	412	741	697	37	322
537	August	JUNCTION CITY	16	27	34	3	18
538	August	LAKE VILLAGE	139	170	167	8	72
539	August	LONOKE	68	76	59	1	35
540	August	MAGNOLIA	122	245	216	6	86
541	August	MALVERN	169	324	277	19	151
542	August	MARIANNA	85	99	80	18	63
543	August	MARION	162	238	219	65	147
544	August	MARKED TREE	51	99	84	34	42
545	August	MARSHALL	20	25	10	1	14
546	August	MAUMELLE	207	366	396	16	211
547	August	MCGEHEE	1	0	0	0	1
548	August	MONETTE	85	141	122	29	59
549	August	MONTICELLO	134	178	170	20	104
550	August	MORRILTON	116	163	149	10	73
551	August	MOUNTAIN HOME	81	109	104	25	44
552	August	MOUNTAIN VIEW	61	76	62	24	60
553	August	NEWPORT	68	137	138	53	112
554	August	PINE BLUFF	543	1,102	688	24	592
555	August	POCAHONTAS	56	83	71	40	49
556	August	RECTOR	25	46	26	6	18
557	August	RUSSELLVILLE	387	515	550	30	308
558	August	SEARCY	233	320	275	87	193
559	August	SHERIDAN	75	131	111	4	76
560	August	SMACKOVER	25	64	60	5	27
561	August	STAMPS	84	70	55	9	24
562	August	STEPHENS	66	90	75	2	38
563	August	STUTT GART	146	201	224	26	92
564	August	TRUMAN	65	139	96	39	71
565	August	WALNUT RIDGE	104	115	120	19	46
566	August	WARREN	80	117	112	3	76
567	August	WEST MARKHAM	929	1,277	1,341	96	581
568	August	WILSON	31	63	37	11	14
569	August	WYNNE	93	124	97	15	59
570	August	YELLVILLE	83	143	117	16	62
571	September	ARKADELPHIA	152	135	82	117	102
572	September	BALD KNOB	274	227	139	115	120
573	September	BASELINE	2,476	2,658	1,525	1,268	1,427
574	September	BATESVILLE	430	374	235	175	230
575	September	BEEBE	106	112	65	53	61
576	September	BENTON	169	191	119	119	87

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Filing Requirement Item No. 12**Number of monthly customer disconnects, with a comparison to the prior five years of customer data, including a general breakdown by geographical business area**

(1) Line No.	(2) Month	(3) Business Area	(4) 2021	(5) 2022	(6) 2023	(7) 2024	(8) 2025
577	September	BERRYVILLE	76	77	54	23	58
578	September	BLYTHEVILLE	332	375	218	191	215
579	September	BRINKLEY	104	92	64	46	61
580	September	CABOT	115	158	80	79	99
581	September	CAMDEN	196	218	112	112	114
582	September	CLARENDON	36	41	25	7	22
583	September	CONWAY	371	414	249	211	249
584	September	CORNING	38	24	18	20	16
585	September	CROSSETT	167	174	102	80	95
586	September	DANVILLE	92	104	65	56	51
587	September	DARDANELLE	100	86	50	36	54
588	September	DERMOTT	0	0	1	0	0
589	September	DES ARC	27	28	38	32	20
590	September	DEWITT	72	79	52	35	42
591	September	DUMAS	166	219	154	119	123
592	September	EARLE	62	51	45	60	34
593	September	EL DORADO	529	532	260	275	291
594	September	ENGLAND	60	44	37	37	27
595	September	EUDORA	0	0	0	0	1
596	September	FORDYCE	120	159	92	82	77
597	September	FORREST CITY	247	232	145	103	141
598	September	GLENWOOD	136	140	98	65	78
599	September	GURDON	90	109	72	58	61
600	September	HAMBURG	0	0	0	0	1
601	September	HARDY	101	85	57	44	46
602	September	HARRISBURG	92	84	87	87	57
603	September	HARRISON	296	280	183	143	162
604	September	HAZEN	53	39	42	32	42
605	September	HEBER SPRINGS	93	86	66	37	68
606	September	HELENA	266	287	177	167	170
607	September	HOT SPRINGS	922	1,018	581	534	528
608	September	HUGHES	32	37	25	26	26
609	September	JACKSONVILLE	593	621	354	361	395
610	September	JUNCTION CITY	41	39	23	11	18
611	September	LAKE VILLAGE	147	141	127	102	89
612	September	LONOKE	66	80	53	47	37
613	September	MAGNOLIA	250	224	110	88	111
614	September	MALVERN	331	330	229	172	168
615	September	MARIANNA	92	88	72	52	61
616	September	MARION	207	221	171	145	132
617	September	MARKED TREE	104	94	48	53	61
618	September	MARSHALL	21	19	17	12	16
619	September	MAUMELLE	336	339	243	202	193
620	September	MCGEHEE	1	0	0	1	0
621	September	MONETTE	140	139	70	73	69
622	September	MONTICELLO	165	167	122	97	101
623	September	MORRILTON	199	139	92	65	84
624	September	MOUNTAIN HOME	84	124	68	50	42

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Filing Requirement Item No. 12**Number of monthly customer disconnects, with a comparison to the prior five years of customer data, including a general breakdown by geographical business area**

(1) Line No.	(2) Month	(3) Business Area	(4) 2021	(5) 2022	(6) 2023	(7) 2024	(8) 2025
625	September	MOUNTAIN VIEW	104	79	41	37	66
626	September	NEWPORT	138	116	76	118	95
627	September	PINE BLUFF	1,065	1,011	805	672	658
628	September	POCAHONTAS	80	108	63	40	58
629	September	RECTOR	44	29	23	28	17
630	September	RUSSELLVILLE	466	466	243	227	272
631	September	SEARCY	296	308	209	173	153
632	September	SHERIDAN	140	112	72	73	80
633	September	SMACKOVER	53	54	27	32	31
634	September	STAMPS	74	63	40	37	42
635	September	STEPHENS	75	90	62	55	50
636	September	STUTTGART	211	155	119	124	97
637	September	TRUMAN	97	121	106	62	68
638	September	WALNUT RIDGE	114	102	80	64	72
639	September	WARREN	116	115	82	72	79
640	September	WEST MARKHAM	1,228	1,195	696	762	732
641	September	WILSON	63	41	22	25	24
642	September	WYNNE	86	101	49	63	73
643	September	YELLVILLE	163	123	69	52	74
644	October	ARKADELPHIA	138	117	124	72	100
645	October	BALD KNOB	245	103	149	85	127
646	October	BASELINE	2,289	1,471	2,133	1,026	1,485
647	October	BATESVILLE	389	264	265	128	210
648	October	BEEBE	115	110	104	69	68
649	October	BENTON	188	151	164	62	116
650	October	BERRYVILLE	70	71	49	31	48
651	October	BLYTHEVILLE	303	247	285	152	212
652	October	BRINKLEY	94	62	109	59	77
653	October	CABOT	137	126	129	63	70
654	October	CAMDEN	205	136	195	68	124
655	October	CLARENDON	45	14	27	15	18
656	October	CONWAY	405	295	370	156	276
657	October	CORNING	36	26	36	15	21
658	October	CROSSETT	194	123	153	66	110
659	October	DANVILLE	100	68	75	34	51
660	October	DARDANELLE	98	41	84	41	71
661	October	DES ARC	23	16	23	13	17
662	October	DEWITT	74	42	93	54	54
663	October	DUMAS	184	149	201	80	140
664	October	EARLE	55	45	54	41	55
665	October	EL DORADO	484	310	471	234	337
666	October	ENGLAND	58	39	52	30	31
667	October	FORDYCE	126	105	119	55	81
668	October	FORREST CITY	206	169	146	104	156
669	October	GLENWOOD	130	82	127	45	71
670	October	GURDON	90	86	86	34	67
671	October	HARDY	89	66	64	38	55
672	October	HARRISBURG	75	78	139	90	79

Amounts may not add or tie to
other schedules due to rounding.

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Generating Arkansas Jobs Act

Docket No. 26-008-TF

Filing Requirement Item No. 12**Number of monthly customer disconnects, with a comparison to the prior five years of customer data, including a general breakdown by geographical business area**

(1) Line No.	(2) Month	(3) Business Area	(4) 2021	(5) 2022	(6) 2023	(7) 2024	(8) 2025
673	October	HARRISON	284	205	285	97	156
674	October	HAZEN	46	34	62	17	44
675	October	HEBER SPRINGS	95	71	59	30	52
676	October	HELENA	228	204	241	110	184
677	October	HOT SPRINGS	949	755	784	386	587
678	October	HUGHES	38	42	38	22	33
679	October	JACKSONVILLE	569	402	519	240	404
680	October	JUNCTION CITY	48	37	42	12	18
681	October	LAKE VILLAGE	165	112	203	94	76
682	October	LONOKE	75	70	73	29	47
683	October	MAGNOLIA	234	132	190	112	119
684	October	MALVERN	345	230	270	103	188
685	October	MARIANNA	109	63	94	60	68
686	October	MARION	209	187	235	118	170
687	October	MARKED TREE	84	35	77	32	59
688	October	MARSHALL	33	30	20	4	16
689	October	MAUMELLE	313	306	281	130	191
690	October	MCGEHEE	1	0	1	0	1
691	October	MONETTE	120	88	96	47	82
692	October	MONTICELLO	160	118	164	64	119
693	October	MORRILTON	164	101	107	52	94
694	October	MOUNTAIN HOME	100	70	89	48	52
695	October	MOUNTAIN VIEW	109	54	62	36	63
696	October	NEWPORT	151	102	112	82	98
697	October	PINE BLUFF	985	694	841	497	680
698	October	POCAHONTAS	96	56	60	44	60
699	October	RECTOR	40	42	27	11	21
700	October	RUSSELLVILLE	464	338	386	179	265
701	October	SEARCY	335	228	285	100	190
702	October	SHERIDAN	138	91	130	52	77
703	October	SMACKOVER	43	45	57	25	32
704	October	STAMPS	78	55	61	30	43
705	October	STEPHENS	94	55	88	30	51
706	October	STUTT GART	169	133	155	68	125
707	October	TRUMAN	123	96	95	52	70
708	October	WALNUT RIDGE	92	87	108	38	61
709	October	WARREN	142	78	120	40	80
710	October	WEST MARKHAM	1,150	974	1,123	583	751
711	October	WILSON	58	37	33	23	36
712	October	WYNNE	102	110	110	31	66
713	October	YELLVILLE	110	92	98	27	76
714	November	ARKADELPHIA	99	83	85	42	53
715	November	BALD KNOB	118	147	126	79	101
716	November	BASELINE	1,389	1,577	1,592	791	1,091
717	November	BATESVILLE	256	222	204	141	128
718	November	BEEBE	105	75	59	10	20
719	November	BENTON	118	144	120	62	82
720	November	BERRYVILLE	34	8	33	38	38

Amounts may not add or tie to
other schedules due to rounding.

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Generating Arkansas Jobs Act

Docket No. 26-008-TF

Filing Requirement Item No. 12**Number of monthly customer disconnects, with a comparison to the prior five years of customer data, including a general breakdown by geographical business area**

(1) Line No.	(2) Month	(3) Business Area	(4) 2021	(5) 2022	(6) 2023	(7) 2024	(8) 2025
721	November	BLYTHEVILLE	242	259	212	93	124
722	November	BRINKLEY	76	67	59	29	51
723	November	CABOT	108	111	75	14	22
724	November	CAMDEN	135	140	117	80	69
725	November	CLARENDON	23	28	28	5	10
726	November	CONWAY	279	309	241	131	143
727	November	CORNING	29	20	20	5	4
728	November	CROSSETT	117	122	77	48	44
729	November	DANVILLE	74	51	47	16	29
730	November	DARDANELLE	46	66	49	38	40
731	November	DERMOTT	0	0	0	1	0
732	November	DES ARC	24	23	20	12	8
733	November	DEWITT	55	62	31	47	62
734	November	DUMAS	149	137	128	48	55
735	November	EARLE	46	38	34	11	25
736	November	EL DORADO	288	315	256	141	143
737	November	ENGLAND	52	39	29	9	8
738	November	FORDYCE	69	93	72	46	43
739	November	FORREST CITY	90	108	152	69	131
740	November	GLENWOOD	74	78	71	42	46
741	November	GURDON	66	75	48	24	31
742	November	HAMBURG	0	0	0	0	1
743	November	HARDY	75	57	57	23	19
744	November	HARRISBURG	56	63	50	41	25
745	November	HARRISON	197	190	154	80	99
746	November	HAZEN	29	33	27	13	8
747	November	HEBER SPRINGS	55	33	54	30	41
748	November	HELENA	192	160	141	100	75
749	November	HOT SPRINGS	689	698	608	293	369
750	November	HUGHES	36	23	23	11	10
751	November	JACKSONVILLE	406	420	345	182	190
752	November	JUNCTION CITY	37	36	20	23	14
753	November	LAKE VILLAGE	125	114	82	68	75
754	November	LONOKE	58	57	45	8	15
755	November	MAGNOLIA	138	148	127	61	103
756	November	MALVERN	220	181	190	112	131
757	November	MARIANNA	78	69	53	18	14
758	November	MARION	161	184	149	52	64
759	November	MARKED TREE	63	64	57	27	49
760	November	MARSHALL	20	23	17	1	6
761	November	MAUMELLE	219	240	224	114	144
762	November	MONETTE	111	98	72	29	33
763	November	MONTICELLO	120	111	107	57	52
764	November	MORRILTON	110	87	96	49	58
765	November	MOUNTAIN HOME	87	74	47	17	22
766	November	MOUNTAIN VIEW	71	31	50	19	37
767	November	NEWPORT	116	94	96	37	47
768	November	PINE BLUFF	671	616	707	322	384

Amounts may not add or tie to
other schedules due to rounding.

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Generating Arkansas Jobs Act

Docket No. 26-008-TF

Filing Requirement Item No. 12**Number of monthly customer disconnects, with a comparison to the prior five years of customer data, including a general breakdown by geographical business area**

(1) Line No.	(2) Month	(3) Business Area	(4) 2021	(5) 2022	(6) 2023	(7) 2024	(8) 2025
769	November	POCAHONTAS	48	69	62	36	48
770	November	RECTOR	20	29	17	16	15
771	November	RUSSELLVILLE	280	264	321	127	163
772	November	SEARCY	246	203	150	100	95
773	November	SHERIDAN	101	92	85	34	42
774	November	SMACKOVER	37	34	26	11	17
775	November	STAMPS	47	39	43	23	18
776	November	STEPHENS	66	69	53	23	13
777	November	STUTT GART	145	110	111	69	99
778	November	TRUMAN	82	81	59	49	39
779	November	WALNUT RIDGE	76	51	67	35	37
780	November	WARREN	87	100	70	29	50
781	November	WEST MARKHAM	848	864	756	252	267
782	November	WILSON	36	28	32	8	15
783	November	WYNNE	88	74	63	31	20
784	November	YELLVILLE	85	52	50	26	45
785	December	ARKADELPHIA	65	73	67	23	38
786	December	BALD KNOB	174	124	110	55	103
787	December	BASELINE	1,262	1,239	1,146	409	1,076
788	December	BATESVILLE	188	158	126	13	142
789	December	BEEBE	45	71	53	4	71
790	December	BENTON	90	102	84	23	92
791	December	BERRYVILLE	36	35	12	12	23
792	December	BLYTHEVILLE	164	151	162	53	134
793	December	BRINKLEY	54	49	50	7	65
794	December	CABOT	56	91	82	8	21
795	December	CAMDEN	104	55	58	33	59
796	December	CLARENDON	20	15	29	6	18
797	December	CONWAY	225	168	202	45	151
798	December	CORNING	20	18	17	0	11
799	December	CROSSETT	102	64	86	94	68
800	December	DANVILLE	55	37	31	8	52
801	December	DARDANELLE	52	43	51	20	70
802	December	DERMOTT	0	0	0	1	0
803	December	DES ARC	10	18	10	3	15
804	December	DEWITT	53	35	42	18	50
805	December	DUMAS	104	85	126	60	107
806	December	EARLE	29	25	25	11	10
807	December	EL DORADO	234	220	241	268	177
808	December	ENGLAND	19	31	26	1	31
809	December	FORDYCE	51	56	61	13	69
810	December	FORREST CITY	154	97	108	88	119
811	December	GLENWOOD	57	60	61	18	57
812	December	GURDON	55	42	37	14	41
813	December	HAMBURG	0	0	0	0	1
814	December	HARDY	36	36	42	1	33
815	December	HARRISBURG	40	28	32	7	87
816	December	HARRISON	148	88	111	2	109

Amounts may not add or tie to
other schedules due to rounding.

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Filing Requirement Item No. 12

Number of monthly customer disconnects, with a comparison to the prior five years of customer data, including a general breakdown by geographical business area

(1) Line No.	(2) Month	(3) Business Area	(4) 2021	(5) 2022	(6) 2023	(7) 2024	(8) 2025
817	December	HAZEN	17	19	18	2	9
818	December	HEBER SPRINGS	61	35	20	8	35
819	December	HELENA	105	100	111	54	149
820	December	HOT SPRINGS	480	525	465	152	331
821	December	HUGHES	19	11	16	9	12
822	December	JACKSONVILLE	314	227	224	61	201
823	December	JUNCTION CITY	27	22	23	12	17
824	December	LAKE VILLAGE	75	57	51	88	108
825	December	LONOKE	20	58	57	7	23
826	December	MAGNOLIA	123	102	105	108	78
827	December	MALVERN	192	183	151	57	114
828	December	MARIANNA	26	46	41	6	51
829	December	MARION	95	129	126	37	93
830	December	MARKED TREE	69	27	39	22	35
831	December	MARSHALL	12	11	10	1	11
832	December	MAUMELLE	175	226	159	44	175
833	December	MONETTE	64	44	53	20	36
834	December	MONTICELLO	95	72	80	37	100
835	December	MORRILTON	99	43	47	7	51
836	December	MOUNTAIN HOME	43	37	51	0	29
837	December	MOUNTAIN VIEW	53	33	23	3	37
838	December	NEWPORT	57	54	56	14	61
839	December	PINE BLUFF	450	460	518	229	439
840	December	POCAHONTAS	44	41	37	4	43
841	December	RECTOR	17	7	4	1	8
842	December	RUSSELLVILLE	218	192	152	27	168
843	December	SEARCY	115	108	77	3	86
844	December	SHERIDAN	65	53	57	6	58
845	December	SMACKOVER	28	30	26	11	14
846	December	STAMPS	20	18	25	45	39
847	December	STEPHENS	37	49	36	43	38
848	December	STUTTGART	73	44	45	45	105
849	December	TRUMAN	42	58	49	18	66
850	December	WALNUT RIDGE	59	32	40	6	33
851	December	WARREN	82	64	62	22	64
852	December	WEST MARKHAM	474	502	420	88	396
853	December	WILSON	35	23	17	9	19
854	December	WYNNE	46	28	44	10	25
855	December	YELLVILLE	52	40	16	1	33
856	Grand Total		77,967	135,197	132,728	96,994	94,893

Amounts may not add or tie to
other schedules due to rounding.

Residential Bill Impact

Entergy Arkansas, LLC APSC FILED Time: 3/6/2026 3:01:06 PM: Recvd 3/6/2026 3:00:03 PM: Docket 26-008-TF-Doc. 36
 Generating Arkansas Jobs Act
 Docket No. 26-008-TF

Filing Requirement Item No. 10
Estimated Monthly Bill Impact

Line No.	Description	Average kWh	Current Total Bill - Average 2026 [1]	Proposed Total Bill - Average 2026	\$ Change	% Change
1	Residential	1,000	\$ 138.42	\$ 144.19	\$ 5.77	4.17%

Note:

[1] Based on February 2026 Billing Cycle

Customers in Arrears

Entergy Arkansas, LLC

Generating Arkansas Jobs Act

Docket No. 26-008-TF

Filing Requirement Item No. 11**Number of customers in arrears by month for previous five years.**

(1) Line No.	(2) Month	(3) 2021	(4) 2022	(5) 2023	(6) 2024	(7) 2025
1	January	147,095	120,268	110,718	109,013	111,241
2	February	151,137	107,179	103,960	108,364	113,904
3	March	136,409	108,983	104,985	110,670	113,592
4	April	141,429	110,739	107,830	110,533	110,182
5	May	141,502	113,266	114,588	111,631	114,300
6	June	134,075	109,899	105,309	105,703	110,273
7	July	134,370	111,874	109,611	114,065	113,387
8	August	131,211	115,073	112,622	114,891	115,772
9	September	126,064	115,263	115,344	109,076	123,183
10	October	131,801	117,871	116,034	112,942	128,149
11	November	122,730	119,171	116,197	118,451	123,577
12	December	125,603	120,921	121,200	115,458	123,904

Amounts may not add or tie to
other schedules due to rounding.

Schedule 11 Page 1

Commission Question 3: The number of customers in arrears and the average and median amount of arrearage, for the past 12 months.

EAL Response:

Below are the average monthly customers with arrears, average monthly amount of arrears, and median amount of arrearage for 2025.

EAL 2025 Arrears			
Average Monthly Customers with Arrears	Average Monthly Amount of Arrears	Average Monthly Arrears Amount per Customer	2025 Median Arrears Amount
116,789	\$34,631,383.14	\$296.53	\$167.15

EIA Data Comparison - Residential Class

Commission Question 7: Projected bill impacts consistent with the EAL Hearing Exhibit No. 2 of Docket No. 26-008-TF introduced at the April 29, 2026 evidentiary hearing

- a) The energy rate data from the United States Energy Information Administration's (EIA) most recent published monthly data for the residential rate class.

EAL Response:

See tables in EAL's response to Commission Question 6.

- a) See table below.

Average Cents per KWH

Description	Residential	All Sectors
National	17.68	13.90
Entergy Arkansas	13.69	9.41

Source: EIA Monthly Report (12 months ending March 2026)

Programs to Mitigate Costs

Filing Requirement Item No. 13
Programs and Initiatives introduced during the Rider Test Period to protect customers from the cumulative effect of costs recovered through the GAJA Rider

Line No.	Program or Initiative	Start Date	Currently Active	Detailed Narrative
1	Customer Care pop-ups	1-Jan-25	Yes	In 2025, Entergy Arkansas, LLC ("EAL" or the "Company") brought help directly to the communities it serves with 15 Customer Care Pop-Up events across Arkansas. The Company held no-appointment events in Pine Bluff, Helena, Little Rock, Cave City, Eudora, Wrightsville, Lewisville, and England so customers could attend at their convenience. At these events, EAL helped customers understand various billing options, answered questions about lowering costs, assisted customers with applying for LIHEAP, and provided energy-saving tips customers could use at home.
2	Savings Tips	25-Aug-25	Yes	Energy efficiency tips and information provided to customers offer simple, low-cost ways to reduce utility usage whether renting or owning a home.
3	Savings & Rebates Programs	1-Apr-25	Yes	Rebate programs are available for both residential and business customers. Eligible customers can save money by taking advantage of qualifying rebates, including energy tax credits and discounts on energy efficient smart devices.
4	Low Income Qualified Discount Rider		Pending Approval in 26-001-U	EAL proposed as a tariff offering in its rate case, which provides a fifty percent discount to the customer charge to LIHEAP eligible customers. Requested to be effective with the first billing cycle of January 2027.
5	Nuclear Production Tax Credit Rider		Pending Approval in 26-009-U	EAL proposed tariff to provide customers as a bill credit the weighted average cost of capital return on the balance of the nuclear production tax credits monetized by the Company. Requested to be effective with the first billing cycle of June 2026.

BLACK HILLS ENERGY, ARKANSAS

Description of Strategic Investments

II BHEA

1. NWA Express Phase 1 is 4.5 miles of 24 inch outside diameter, 0.375-inch wall, X-65 steel pipe, with fusion-bonded epoxy coating beginning at the Applicant's Drake Compressor Station in Ozark, Franklin County, Arkansas, in Section 26, Township 11 North, Range 27 West and extending approximately 4.5 miles north until reaching applicant's Turner Bend Valve Setting near Cass, Franklin County, Arkansas, in Section 35 Township 12 North, Range 27 West. The project will parallel Applicant's existing pipeline corridor and will be constructed within existing rights of way to the extent possible. There are other active BHEA transmission lines in this corridor. It is possible that the entire pipeline may remain within existing rights of way and not require acquisition of new rights of way or any increase in width of existing rights of way. Over part of the route an existing retired pipeline may be removed and the new pipeline placed in the same trench.

The proposed pipeline is the first phase of a multi-year project to substantially increase pipeline capacity and storage and peak deliverability from Drake Compressor Station flowing north to BHEA's primary Northwest Arkansas growth area. Phase I will be placed into service upon completion, and standing alone will increase gas deliverability to Northwest Arkansas. The scope and timing of each phase will be subject to independent investment decisions through BHEA's long range planning process based on conditions existing at the time those decisions are made and will be the subject of separate applications. The proposed pipeline does not exceed five miles in length and may also constitute the "replacement or expansion of an existing facility, in substantially the same location, or the rebuilding, upgrading, modernizing, or reconstruction for the purposes of

increasing capacity" within the meaning of Ark. Code Ann. §23-18-510, and therefore a Certificate of Environmental Compatibility and Public Need is not required.

2. Drake A Valve Upgrade Phase 1 upgrade and operate as part of its transmission system two valve settings: 1) the Turner Bend Valve Setting located in Section 35 Township 12 North, Range 27 West Franklin County Arkansas; and 2) The North Mulberry Valve setting located in Section 26 Township 12 North, Range 27 West Franklin County Arkansas. As further described in the testimony of Garrett Johnson, the proposed valve upgrades will be placed in service upon completion and work in conjunction with the NWA Express and Storage Optimization projects to substantially increase pipeline capacity and storage and peak deliverability from Drake Compressor Station flowing north to BHEA's primary Northwest Arkansas growth area. Phase I is part of a multi-year project to upgrade valve settings from Drake Compressor Station north. The scope and timing of each phase will be subject to independent investment decisions through BHEA's long range planning process based on conditions existing at the time those decisions are made and will be the subject of separate applications.
 - a. See Docket No. 25-061-U Doc. 20 at 6-9

Total Estimated Costs of Strategic Investments

APPENDIX A: Filing Requirement Item No. 3a

Explanation: BHEA will provide supporting workpapers for the projects under construction and in service that are included in the GAJA Rider. The workpapers will include the reasonably known and measurable amounts to be included in the rider test period.

Line No.	Name of Strategic Investment	Total Estimated Cost of Investments	Total Estimated Cost of Investments - Rider Test Period
1	NWA EXPRESS 24" PIPELINE PHASE 1		\$5,033,483
2	DRAKE A VALVE UPGRADE TURNER BEND		\$500,000
3	DRAKE A VALVE UPGRADE NORTH MULBERRY RIVER		\$500,000
4	Total	\$24,776,244	\$6,033,483
5	Less Contingency /1		(1,017,488)
6	Total CWIP included in Revenue Requirement		\$5,015,995

NWA EXPRESS 24" PIPELINE PHASE 1

Line No.	Proforma Costs by Category	Total Estimated Cost of Investments	Total Estimated Cost of Investments - Rider Test Period
1	Pipe and Materials		862,846
2	Construction & Installation Costs		2,234,122
3	PM, Engineering & Design		149,744
4	ROW, Damages & Permit Fees		228,688
5	Capitalized Overhead		677,022
6	AFUDC /1		
7	Contingency		881,061
8	TOTAL CWIP		\$5,033,483
9	Less Contingency /1		(881,061)
10	Total CWIP included in Revenue Requirement		\$4,152,422

DRAKE A VALVE UPGRADE TURNER BEND

Line No.	Proforma Costs by Category	Total Estimated Cost of Investments	Total Estimated Cost of Investments - Rider Test Period
1	Pipe and Materials		79,222
2	Construction & Installation Costs		246,355
3	PM, Engineering & Design		6,209
4	ROW, Damages & Permit Fees		38,572
5	Capitalized Overhead		61,428
6	AFUDC /1		
7	Contingency		68,214
8	TOTAL CWIP		\$500,000
9	Less Contingency /1		(68,214)
10	Total CWIP included in Revenue Requirement		\$431,786

DRAKE A VALVE UPGRADE NORTH MULBERRY RIVER

Line No.	Proforma Costs by Category	Total Estimated Cost of Investments	Total Estimated Cost of Investments - Rider Test Period
1	Pipe and Materials		79,222
2	Construction & Installation Costs		246,355
3	PM, Engineering & Design		6,209
4	ROW, Damages & Permit Fees		38,572
5	Capitalized Overhead		61,428
6	AFUDC /1		
7	Contingency		68,214
8	TOTAL CWIP		\$500,000
9	Less Contingency /1		(68,214)
10	Total CWIP included in Revenue Requirement		\$431,786

/1 Contingency has been removed per Order No. 6 in Docket No. 25-061-U. AFUDC is identified in Filing Requirements 3(b) and 3(C).

1 **Q. WILL ACQUISITION OF ADDITIONAL RIGHTS OF WAY BE**
2 **REQUIRED IN CONNECTION WITH THIS PROJECT?**

3 A. The pipeline will utilize existing utility rights-of-way (“ROW”) to the greatest
4 extent possible. Additional ROW width may be required in some locations.

5 **Q. WHAT IS THE COST OF THE FIRST PHASE OF THE NWA EXPRESS**
6 **24” PIPELINE?**

7 A. The current total estimated cost of the proposed facilities is approximately \$ [REDACTED]
8 million. The estimated cost is itemized below:

Estimated Costs – NWA Express 24” – Phase I

9		
10	Pipe and Materials	\$ [REDACTED]
11	Construction & Installation Costs	\$ [REDACTED]
12	PM, Engineering & Design	\$ [REDACTED]
13	ROW, Damages & Permit Fees	\$ [REDACTED]
14	Capitalized Overhead	\$ [REDACTED]
15	AFUDC	\$ [REDACTED]
16	Contingency	\$ [REDACTED]
17	TOTAL	\$ [REDACTED]

18 **Q. PLEASE DISCUSS THE CONSTRUCTION AND DESIGN OF THE NWA**
19 **EXPRESS PIPELINE PROJECT.**

20 A. Overall management of the Project will be the responsibility of a designated BHEA
21 Project Manager. Construction of the facilities will be carried out by a contractor
22 selected by BHEA using supply chain processes and policies. BHEA will have
23 Project Managers and Inspectors on site during all construction phases of the
24 Project. The pipeline will be constructed using 24-inch outside diameter, 0.375-
25 inch wall, X-65 steel pipe, with fusion-bonded epoxy coating. Multiple isolation
26 block valves will be constructed and placed as required by the Arkansas Gas

1 Q. WHAT IS THE COST OF THE FIRST PHASE OF THE DRAKE A VALVE
2 UPGRADE?

3 A. The total estimated cost of the proposed facilities is approximately \$ [REDACTED].

4 The estimated cost is itemized below:

5 **Estimated Costs – Turner Bend Valve Setting**

6	Pipe and Materials	\$ [REDACTED]
7	Construction & Installation Costs	\$ [REDACTED]
8	PM, Engineering & Design	\$ [REDACTED]
9	ROW, Damages & Permit Fees	\$ [REDACTED]
10	Capitalized Overhead	\$ [REDACTED]
11	AFUDC	\$ [REDACTED]
12	Contingency	\$ [REDACTED]
13	TOTAL	\$ [REDACTED]

14 **Estimated Costs – North Mulberry River Valve Setting**

15	Pipe and Materials	\$ [REDACTED]
16	Construction & Installation Costs	\$ [REDACTED]
17	PM, Engineering & Design	\$ [REDACTED]
18	ROW, Damages & Permit Fees	\$ [REDACTED]
19	Capitalized Overhead	\$ [REDACTED]
20	AFUDC	\$ [REDACTED]
21	Contingency	\$ [REDACTED]
22	TOTAL	\$ [REDACTED]

23
24 Q. PLEASE DISCUSS THE CONSTRUCTION AND DESIGN OF THE
25 DRAKE A VALVE UPGRADE PROJECT.

26 A. Overall management of the Project will be the responsibility of a designated BHEA
27 Project Manager. Construction of the facilities will be carried out by a contractor
28 selected by BHEA using supply chain processes and policies. BHEA will have
29 Project Managers and Inspectors on site during all construction phases of the
30 Project. These valves will be above ground and placed within the existing ROW to

Estimated Customer Impact

**Black Hills Energy Arkansas, Inc
 Generating Arkansas Jobs Act
 Docket No. 26-021-TF
 Commission Order No. 7 Question 3
 Estimated GAJA Rates and Rate impacts by Class**

Residential	Monthly Avg Bill	GAJA Rates per Ccf	GAJA Revenue Requirement	Annual Bill Change		Cumulative Bill Change	
				\$ Change	% Change	\$ Change	% Change
Current Bill 1/	\$78.72						
Year 1	\$78.85	\$0.00274	\$283,752	\$0.13	0.17%	\$0.13	0.17%
Year 2	\$79.49	\$0.01611	\$1,694,579	\$0.64	0.81%	\$0.77	0.98%
Year 3	\$79.43	\$0.01480	\$1,579,784	(\$0.06)	-0.08%	\$0.71	0.89%
Year 4	\$79.41	\$0.01434	\$1,553,355	(\$0.02)	-0.03%	\$0.69	0.87%
Year 5	\$79.39	\$0.01389	\$1,526,925	(\$0.02)	-0.03%	\$0.67	0.84%

Small Business	Monthly Avg Bill	GAJA Rates per Ccf	GAJA Revenue Requirement	Annual Bill Change		Cumulative Bill Change	
				\$ Change	% Change	\$ Change	% Change
Current Bill 1/	\$282.94						
Year 1	\$283.32	\$0.00152	\$88,221	\$0.38	0.13%	\$0.38	0.13%
Year 2	\$285.19	\$0.00901	\$526,860	\$1.87	0.66%	\$2.25	0.79%
Year 3	\$285.02	\$0.00833	\$491,170	(\$0.17)	-0.06%	\$2.08	0.73%
Year 4	\$284.97	\$0.00812	\$482,952	(\$0.05)	-0.02%	\$2.03	0.71%
Year 5	\$284.92	\$0.00792	\$474,735	(\$0.05)	-0.02%	\$1.98	0.69%

Medium Business	Monthly Avg Bill	GAJA Rates per Bill	GAJA Revenue Requirement	Annual Bill Change		Cumulative Bill Change	
				\$ Change	% Change	\$ Change	% Change
Current Bill 1/	\$6,581.61						
Year 1	\$6,587.81	\$6.20	\$16,944	\$6.20	0.09%	\$6.20	0.09%
Year 2	\$6,618.65	\$37.04	\$101,187	\$30.84	0.47%	\$37.04	0.56%
Year 3	\$6,616.14	\$34.53	\$94,333	(\$2.51)	-0.04%	\$34.53	0.52%
Year 4	\$6,615.56	\$33.95	\$92,754	(\$0.58)	-0.01%	\$33.95	0.51%
Year 5	\$6,614.98	\$33.37	\$91,176	(\$0.58)	-0.01%	\$33.37	0.50%

Attachment 1

Estimated GAJA Rates and Rate impacts by Class

Large Business - Non Demand	Monthly Avg Bill	GAJA Rates per Bill	GAJA Revenue Requirement	Annual Bill Change		Cumulative Bill Change	
				\$ Change	% Change	\$ Change	% Change
Current Bill 1/	\$27,993.26						
Year 1	\$28,016.62	\$23.36	\$10,463	\$23.36	0.08%	\$23.36	0.08%
Year 2	\$28,132.74	\$139.48	\$62,487	\$116.13	0.41%	\$139.48	0.50%
Year 3	\$28,123.29	\$130.03	\$58,254	(\$9.45)	-0.03%	\$130.03	0.46%
Year 4	\$28,121.12	\$127.86	\$57,280	(\$2.18)	-0.01%	\$127.86	0.45%
Year 5	\$28,118.94	\$125.68	\$56,305	(\$2.18)	-0.01%	\$125.68	0.45%

Large Business - Demand	Monthly Avg Bill	GAJA Rates per Bill	GAJA Revenue Requirement	Annual Bill Change		Cumulative Bill Change	
				\$ Change	% Change	\$ Change	% Change
Current Bill 1/	\$102,879.41						
Year 1	\$102,959.25	\$79.83	\$30,016	\$79.83	0.08%	\$79.83	0.08%
Year 2	\$103,356.17	\$476.75	\$179,259	\$396.92	0.39%	\$476.75	0.46%
Year 3	\$103,323.87	\$444.46	\$167,115	(\$32.30)	-0.03%	\$444.46	0.43%
Year 4	\$103,316.43	\$437.02	\$164,319	(\$7.44)	-0.01%	\$437.02	0.42%
Year 5	\$103,309.00	\$429.58	\$161,524	(\$7.44)	-0.01%	\$429.58	0.42%

Gaslights	Monthly Avg Bill	GAJA Rates per Ccf	GAJA Revenue Requirement	Annual Bill Change		Cumulative Bill Change	
				\$ Change	% Change	\$ Change	% Change
Current Bill 1/	\$603.52						
Year 1	\$603.76	\$0.00034	\$20	\$0.24	0.040%	\$0.24	0.04%
Year 2	\$604.98	\$0.00204	\$122	\$1.22	0.202%	\$1.46	0.24%
Year 3	\$604.88	\$0.00190	\$114	(\$0.10)	-0.017%	\$1.36	0.22%
Year 4	\$604.85	\$0.00187	\$112	(\$0.03)	-0.005%	\$1.33	0.22%
Year 5	\$604.83	\$0.00184	\$110	(\$0.02)	-0.003%	\$1.31	0.22%

1/ Calculations include Riders effective as of June 1, 2026

Black Hills Energy Arkansas, Inc.
Calculation of GAJA Rate by Rate Class
Rider Test Period Ending: 12/31/2026

Line No.	Description	Total	Residential	Small Business	Medium Business	Large Business	Large Business Demand	Unmetered Gas Lights
1	Rate Class Allocation (a)	\$167,448,138	\$110,647,156	\$34,401,231	\$6,607,005	\$4,080,105	\$11,704,658	\$7,985
	Authorized Revenues	100.00%	66.08%	20.54%	3.95%	2.44%	6.99%	0.005%
	<u>Strategic Investment Revenue Calculation (b)</u>							
2	Rider Test Period Revenue Requirement (Att. 3 Line 18)	\$429,417	\$283,752	\$88,221	\$16,944	\$10,463	\$30,016	\$20
	<u>Strategic Investment Rate Calculation</u>							
3	Projected Billing Units in Ccf or Bills (c)		103,613,071	58,783,461	2,732	472	376	59,904
4	Strategic Investment Rate by Rate Class (Line 2 / Line 3)		\$0.00274 /per Ccf	\$0.00150 /per Ccf	\$6.20 /per Bill	\$22.17 /per Bill	\$79.83 /per Bill	\$0.00034 /per Ccf

NOTES:

- (a) The Rate Class Allocation shall be allocated to customer classes based on the allocations approved in the Company's most recent rate determination. In each GAJA Rider Annual Update, if so ordered in the previous Annual Update, the Rate Class Allocation shall be based on an updated study to quantify contributions from each class.
- (b) The Rider Test Period Revenue Requirement is allocated to each using the Rate Class Allocation on Line 1.
- (c) Projected weather normalized billing units or number of bills for the rate effective year July 2026 to June 2027.

Jobs Created by Strategic Investments

APPENDIX A: Filing Requirement Item No. 7

Explanation: BHEA will provide a report of the number of jobs generated in Arkansas (excluding non-Arkansas jobs) by each strategic investment including the following breakdowns:

1. Construction Jobs
2. Permanent Jobs
3. Onsite Jobs (i.e., not remote)

Line No.	Strategic Investment	Construction Jobs	Permanent Jobs	Onsite Jobs (i.e., not remote)	Other Jobs
1	NWA EXPRESS 24" PIPELINE PHASE 1 (1)(3)	7 up to 80			
2	DRAKE A VALVE UPGRADE TURNER BEND (2)(3)	3 up to 15			
3	DRAKE A VALVE UPGRADE NORTH MULBERRY RIVER (2)(3)	3 up to 15			

Notes:

1. Job estimates for 2026 include approximately 7 Arkansas-based workers assigned to unloading materials later in the year, and approximately 80 Arkansas-based workers during the construction period. These counts include construction inspectors, NDT personnel, construction management (CM), and other field support roles.
2. Estimated Arkansas job creation includes:
 - 2026: Approximately 3 workers, including preliminary field work, unloading materials, and potential material verification digs. These same 3 employees will support both Drake A valve projects
 - 2027: Approximately 15 workers, including construction contractors, inspectors, and related on-site support.
3. Facilitate continued commercial, industrial and residential growth in Northwest and North Central Arkansas at current and projected growth levels.

Customers in Arrears

BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

**IN THE MATTER OF BLACK HILLS ENERGY)
 ARKANSAS, INC.’S GENERATING) DOCKET NO. 26-021-TF
 ARKANSAS JOBS ACT ANNUAL UPDATES)**

BLACK HILLS ENERGY ARKANSAS, INC.’S RESPONSE TO ORDER NO. 7

COMES NOW Black Hills Energy Arkansas, Inc. (“BHEA” or “Company”) and in response to Order No. 7 issued on June 8, 2026, states as follows:

1. Q. What is the number of customers in arrears and the average and median amount of arrearage for the past 12 months?
 - A. Please see Table 1 below for the arrears information for the period of June 2025-May 2026.

Twelve-Month period June 2025 - May 2026			
Average Monthly Customers in Arrears	Average Monthly Amount in Arrears	Average Monthly Arrears Amount per Customer	Median Arrears Amount
18,410	\$2,362,154	\$128.61	\$86.00

2. Q. Please provide a comparison of the rate for BHEA’s residential class and the national average for the residential class using the United States Energy Information Administration’s most recent published monthly data for the residential rate class for natural gas utilities.
 - A. EIA’s most recent data was published in October 2025 and represents 2024 data filed in the EIA-176 reports. The next report is expected to be published in October 2026 for 2025 EIA-176 data.

Monthly Disconnections

Black Hills Energy Arkansas, Inc
Generating Arkansas Jobs Act
Docket No. 26-021-TF

Direct Exhibit MNL-2
Filing Requirement 11

APPENDIX A: Filing Requirement Item No. 11

Explanation: Number of monthly customer disconnects, including a comparison to the prior five years of customer data including a general breakdown by geographical business area.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Month	CITY	Nine Months Ended 12/31/2021	Twelve Months Ended 12/31/2022	Twelve Months Ended 12/31/2023	Twelve Months Ended 12/31/2024	Twelve Months Ended 12/31/2025	Three Months Ended 03/31/2026
1	January	ALPENA					2	
2	January	ALTUS					1	
3	January	BASSETT		3				
4	January	BENTONVILLE			2	3	5	24
5	January	BERRYVILLE		1		7	1	1
6	January	BLACK OAK			1			
7	January	BLYTHEVILLE		11	1	17	67	21
8	January	CARAWAY			2			
9	January	CAVE SPRINGS				1		
10	January	CENTERTON			7	5		6
11	January	CHARLESTON				8		
12	January	CLARKSVILLE						1
13	January	DECATUR				4		
14	January	DELL					1	
15	January	ELKINS			4			2
16	January	ELM SPRINGS				1	1	
17	January	EUREKA SPRINGS				4		
18	January	FARMINGTON					1	7
19	January	FAYETTEVILLE		1	23	3	17	35
20	January	GASSVILLE						2
21	January	GENTRY			2		2	3
22	January	GOSNELL					7	
23	January	GRAVETTE				4		
24	January	GREEN FOREST				4	2	
25	January	GREENLAND			2			1
26	January	HARRISON			4		2	16
27	January	HARTMAN			1			
28	January	HINDSVILLE		1				
29	January	HUNTSVILLE		1	1	3	1	2
30	January	JOHNSON						1
31	January	JOINER						1
32	January	LAKE CITY			2	4		
33	January	LEACHVILLE			3			
34	January	LINCOLN						1
35	January	LITTLE FLOCK				1		1
36	January	LOWELL			6	2		4
37	January	LUXORA					3	5
38	January	MANILA			5			
39	January	MELBOURNE						1
40	January	MONETTE			2			
41	January	MOUNTAIN HOME		1				4
42	January	MULBERRY				1	1	
43	January	OSCEOLA		7	2		25	21
44	January	OZARK			1	7		
45	January	PARIS			1	8	3	3
46	January	PEA RIDGE			5			5
47	January	PIGGOTT					1	

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48	January	PRAIRIE GROVE						4
49	January	ROGERS		1	17	6	1	33
50	January	SILOAM SPRINGS			5	9	9	6
51	January	SPRINGDALE		2	52	29	2	46
52	January	SULPHUR SPRINGS				2	1	
53	January	TONTITOWN		1				2
54	January	WEST FORK						1
55	January	WILSON			1			3
56	February	ALIX			1			
57	February	ALPENA			3	1	1	1
58	February	ALTUS				1		
59	February	BASSETT				1		
60	February	BELLEFONTE			2			
61	February	BENTONVILLE			13	2	3	13
62	February	BERRYVILLE		1	17	6	9	11
63	February	BLACK OAK			1	2		1
64	February	BLYTHEVILLE		1	5	32	39	5
65	February	CALICO ROCK				1		
66	February	CARAWAY			3	3		2
67	February	CAVE SPRINGS			1		1	
68	February	CENTERTON			4	6		13
69	February	CHARLESTON			1			
70	February	CLARKSVILLE			4	1		6
71	February	COAL HILL			4			1
72	February	COTTER			1			
73	February	DECATUR			2	1	3	4
74	February	DELL				2		
75	February	DENNING			1			
76	February	DYER			1	1		
77	February	ELKINS		3	3	4		2
78	February	ELM SPRINGS				1		
79	February	EUREKA SPRINGS		2	3	3	2	
80	February	FARMINGTON		1	6	8		6
81	February	FAYETTEVILLE		4	82	53	6	63
82	February	FLIPPIN						3
83	February	GASSVILLE			2			3
84	February	GENTRY			3	2		1
85	February	GOSNELL			1	4	3	
86	February	GRAVETTE			5	3	6	5
87	February	GREEN FOREST			6			7
88	February	GREENLAND			2	5		2
89	February	GREENWAY						1
90	February	HARRISON		2	21	14	1	15
91	February	HARTMAN			1			
92	February	HIGHFILL				1		
93	February	HINDSVILLE				1		1
94	February	HUNTSVILLE			5	3	7	4

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95	February	JOHNSON		2	1	5		5
96	February	JOINER				3		
97	February	LAKE CITY			3			5
98	February	LEACHVILLE			4	1		7
99	February	LINCOLN				6		3
100	February	LITTLE FLOCK					2	
101	February	LOWELL		4	4	9	1	5
102	February	LUXORA			1			
103	February	MANILA		3	2	4		7
104	February	MARMADUKE		2	1	1		4
105	February	MELBOURNE				3	1	
106	February	MONETTE		3		3		3
107	February	MOUNTAIN HOME		1	18	7	1	10
108	February	MOUNTAIN VIEW			1	2	1	
109	February	MULBERRY			7	2	3	3
110	February	NORFORK			1			
111	February	OSCEOLA				12	5	
112	February	OZARK			10	7	1	5
113	February	PARIS			1	2		
114	February	PEA RIDGE		2		6	1	5
115	February	PIGGOTT		7	7	7		16
116	February	PRAIRIE GROVE			4	2		5
117	February	RECTOR		6	6	2	1	4
118	February	ROGERS		3	63	17	25	45
119	February	SAINT FRANCIS			3	3		1
120	February	SALESVILLE						1
121	February	SILOAM SPRINGS		1	9	18	17	4
122	February	SPRINGDALE		12	82	75	68	49
123	February	SULPHUR SPRINGS			1		3	1
124	February	SUMMERS				1		1
125	February	SUMMIT			1			1
126	February	TONTITOWN			2		2	
127	February	WEST FORK				1		1
128	February	WIEDERKEHR VILLAGE						1
129	February	WILSON		1	1	1		
130	February	YELLVILLE			1	1		3
131	March	ALIX				1		
132	March	ALMA						1
133	March	ALPENA			2	1	1	2
134	March	ALTUS				1	1	
135	March	ARMOREL		1	1	2	1	1
136	March	AVOCA		1	1	1		
137	March	BASSETT		1				1
138	March	BELLEFONTE					3	1
139	March	BENTONVILLE		16	4	8	24	23
140	March	BERGMAN					1	
141	March	BERRYVILLE		3	8	4	10	10

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142	March	BLACK OAK						1
143	March	BLYTHEVILLE		45	149	81	69	146
144	March	BRANCH					2	
145	March	BURDETTE		1	2			1
146	March	CALICO ROCK			1		1	
147	March	CARAWAY		3	1		1	5
148	March	CARBON CITY			1			
149	March	CAULKSVILLE						1
150	March	CAVE SPRINGS			2	3	1	4
151	March	CENTERTON			4	6	19	14
152	March	CHARLESTON			4	1	4	5
153	March	CLARKSVILLE			1	7	10	16
154	March	COAL HILL		3		2	1	3
155	March	COTTER		4		1		1
156	March	DECATUR		1	6	5	2	3
157	March	DELL		1	1		2	
158	March	DENNING			1			
159	March	DYER			2	2		2
160	March	ELKINS		2	2		5	4
161	March	ELM SPRINGS			1			2
162	March	EUREKA SPRINGS			2	1	3	5
163	March	FARMINGTON		4	1	3	14	10
164	March	FAYETTEVILLE		27	22	42	64	87
165	March	FLIPPIN					3	
166	March	GASSVILLE		4	2		2	4
167	March	GENTRY		4	1	6	12	9
168	March	GOSNELL		1	10	8	6	10
169	March	GRAVETTE			4	5	3	4
170	March	GREEN FOREST		1	4	7	5	7
171	March	GREENLAND		2			5	1
172	March	GREENWAY					2	1
173	March	HARRISON		17	5	14	30	23
174	March	HARTMAN		2		1	2	1
175	March	HIGHFILL				1	1	1
176	March	HINDSVILLE					1	
177	March	HUNTSVILLE		9	5	8	9	8
178	March	JOHNSON			1	1	2	2
179	March	JOINER		2	3	2	7	3
180	March	LAKE CITY		9	5	4	5	2
181	March	LEACHVILLE		8	5	3	14	2
182	March	LINCOLN		5		4	6	8
183	March	LITTLE FLOCK		1			1	1
184	March	LOWELL		3	2	6	14	8
185	March	LUXORA			4	8	10	8
186	March	MANILA		7	3	6	9	4
187	March	MARMADUKE			1	1	4	4
188	March	MELBOURNE		1		2	2	3

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Line No.	Month	CITY	Nine Months Ended 12/31/2021	Twelve Months Ended 12/31/2022	Twelve Months Ended 12/31/2023	Twelve Months Ended 12/31/2024	Twelve Months Ended 12/31/2025	Three Months Ended 03/31/2026
189	March	MONETTE		1	1	3	3	
190	March	MOUNTAIN HOME		16	6	10	16	13
191	March	MOUNTAIN VIEW		1			2	1
192	March	MULBERRY			2	2	4	3
193	March	NORFORK			1		1	1
194	March	OSCEOLA			23	28	68	85
195	March	OZARK		2	5	8	8	10
196	March	PARIS			19	8	16	16
197	March	PEA RIDGE		2		7	9	3
198	March	PIGGOTT		4	5	2	10	10
199	March	PRAIRIE GROVE		2	1	4	11	4
200	March	RATCLIFF			1		2	1
201	March	RECTOR		2	2	2	4	4
202	March	ROGERS		30	17	46	127	76
203	March	SAINT FRANCIS					1	2
204	March	SILOAM SPRINGS		22	36	23	37	33
205	March	SPRINGDALE		33	58	48	79	184
206	March	SUBIACO			2		1	
207	March	SULPHUR SPRINGS		4	2	4	1	1
208	March	SUMMIT		2			1	
209	March	TONTITOWN						8
210	March	WEST FORK		1		1		
211	March	WILSON		1	1			1
212	March	YELLVILLE		2	3	3	2	1
213	April	ALIX				2		
214	April	ALPENA		1	1		3	
215	April	ALTUS				2	1	
216	April	ARMOREL			2		1	
217	April	AVOCA		1			2	
218	April	BASSETT				2	2	
219	April	BELLEFONTE				2		
220	April	BENTONVILLE		27	25	26	22	
221	April	BERGMAN					1	
222	April	BERRYVILLE		5	9	6	13	
223	April	BLACK OAK		4			4	
224	April	BLYTHEVILLE		1	39	63	96	
225	April	BURDETTE			1			
226	April	CALICO ROCK		2	1		3	
227	April	CARAWAY		3	1	3	3	
228	April	CAULKSVILLE		1				
229	April	CAVE SPRINGS		1		1	4	
230	April	CENTERTON		7	15	8	11	
231	April	CHARLESTON		6		3	1	
232	April	CLARKSVILLE		27	14	22	8	
233	April	COAL HILL		1		1	2	
234	April	COTTER		1	1	1		
235	April	DECATUR		5	5	3	5	

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236	April	DELL					3	1
237	April	DYER					2	
238	April	ELKINS		1	5	7		8
239	April	ELM SPRINGS			2	2		
240	April	EUREKA SPRINGS		3	2	9		3
241	April	FARMINGTON		4	14	20		3
242	April	FAYETTEVILLE		26	81	63		73
243	April	FLIPPIN		2	4	3		1
244	April	GASSVILLE		2	2	2		
245	April	GENTRY		1	7	8		15
246	April	GOSNELL			5	5		5
247	April	GRAVETTE		6	10	6		8
248	April	GREEN FOREST		1	6	6		9
249	April	GREENLAND				1		2
250	April	GREENWAY		1		1		3
251	April	HARRISON		26	27	33		25
252	April	HARTMAN		4	2	2		1
253	April	HIGHFILL		1		1		
254	April	HINDSVILLE				1		
255	April	HUNTSVILLE		8	14	10		15
256	April	JOHNSON		1	7	12		2
257	April	JOINER		2		5		2
258	April	KEISER				1		1
259	April	LAKE CITY		4	6	7		5
260	April	LEACHVILLE			10	8		13
261	April	LINCOLN		4	19	9		6
262	April	LITTLE FLOCK		1	3			
263	April	LOWELL		4	8	4		12
264	April	LUXORA		1		5		11
265	April	MANILA			6	6		6
266	April	MARMADUKE		1	5	4		1
267	April	MELBOURNE		1	4	5		3
268	April	MONETTE		3	1	3		5
269	April	MOUNTAIN HOME		13	19	21		22
270	April	MOUNTAIN VIEW		1	1	1		3
271	April	MULBERRY			2	3		1
272	April	OSCEOLA		53	2	40		104
273	April	OZARK			7	4		8
274	April	PARIS		5		9		
275	April	PEA RIDGE		8	6	3		14
276	April	PIGGOTT		7	16	15		14
277	April	PRAIRIE GROVE		5	7	11		9
278	April	RATCLIFF		3		1		
279	April	RECTOR		8	8	7		2
280	April	ROGERS		84	86	33		53
281	April	RUDY						1
282	April	SAINT FRANCIS			3			1

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283	April	SAINT PAUL			1			
284	April	SALESVILLE		1		1	2	
285	April	SILOAM SPRINGS		16	21	30	41	
286	April	SPRINGDALE		69	202	143	143	
287	April	SPRINGTOWN					1	
288	April	SULPHUR SPRINGS		3	3	1	2	
289	April	SUMMIT		1		1	1	
290	April	TONTITOWN				6	1	
291	April	VAN BUREN			1			
292	April	WEST FORK				6	2	
293	April	WILSON		3		1	3	
294	April	YELLVILLE		3	3	1	4	
295	May	ALIX				1		
296	May	ALPENA		1	1	3		
297	May	ALTUS		5			1	
298	May	ARMOREL	2					
299	May	AVOCA			2		1	
300	May	BASSETT				2		
301	May	BENTONVILLE		8	27	29	29	
302	May	BERRYVILLE		12	12	6	13	
303	May	BLACK OAK		3	5			
304	May	BLYTHEVILLE	291	126	44	93	42	
305	May	BRANCH			1		1	
306	May	BURDETTE	2			1		
307	May	CALICO ROCK		1	1	1	2	
308	May	CARAWAY		3	3	3	3	
309	May	CAVE SPRINGS		4	2	1	2	
310	May	CENTERTON		16	13	11	15	
311	May	CHARLESTON		2	7	1	4	
312	May	CLARKSVILLE			12	6	3	
313	May	COAL HILL			5		3	
314	May	COMBS				1		
315	May	COTTER			1	1		
316	May	DECATUR		1	4	2	3	
317	May	DELL	1			2		
318	May	DENNING		1				
319	May	DYER		5	1	1		
320	May	ELKINS		1	4	4	9	
321	May	ELM SPRINGS		2	5	2		
322	May	EUREKA SPRINGS		3	3	3	1	
323	May	FARMINGTON			10	10	7	
324	May	FAYETTEVILLE		33	80	69	96	
325	May	FLIPPIN			1	3	3	
326	May	GASSVILLE		1	3	3	4	
327	May	GENTRY	1	7	10	3	8	
328	May	GOSHEN		1				
329	May	GOSNELL	31	13	7	10	9	

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330	May	GRAVETTE		7	1	2	4	
331	May	GREEN FOREST		5	10	4	6	
332	May	GREENLAND			2	5	4	
333	May	GREENWAY			1	2	1	
334	May	HARRISON		17	26	25	34	
335	May	HARTMAN			1	1	3	
336	May	HIGHFILL			1	1	1	
337	May	HINDSVILLE					1	
338	May	HUNTSVILLE		15	10	7	13	
339	May	JOHNSON			3	5	5	
340	May	JOINER		2	2	5	1	
341	May	LAKE CITY		4	3	7	4	
342	May	LEACHVILLE		11	4	3	14	
343	May	LINCOLN		1	4	10	7	
344	May	LITTLE FLOCK				2	1	
345	May	LOWELL			15	7	14	
346	May	LUXORA		1	10	3		
347	May	MANILA		1	7	10	9	
348	May	MARMADUKE			6	3	1	
349	May	MELBOURNE		2	2	3	3	
350	May	MONETTE		3	4	5	1	
351	May	MOUNT PLEASANT			1			
352	May	MOUNTAIN HOME		12	10	21	24	
353	May	MOUNTAIN VIEW		6	7	3	5	
354	May	MULBERRY		5	3	2	2	
355	May	OSCEOLA		60	90	41	7	
356	May	OZARK		23	8	6	4	
357	May	PARIS		9	16	6	6	
358	May	PEA RIDGE		6	7	9	4	
359	May	PIGGOTT		2	10	19	28	
360	May	PINEVILLE				2		
361	May	PRAIRIE GROVE		1	3	5	5	
362	May	RATCLIFF			3	3		
363	May	RECTOR		1	1	7	8	
364	May	ROGERS		20	86	88	80	
365	May	RUDY				1	1	
366	May	SAINT FRANCIS			1			
367	May	SALESVILLE				1		
368	May	SILOAM SPRINGS	12	17	35	26	30	
369	May	SPRINGDALE	1	45	229	149	143	
370	May	SUBIACO		1				
371	May	SULPHUR SPRINGS		1				
372	May	SUMMERS				1		
373	May	SUMMIT				2	2	
374	May	TONTITOWN		1	4		3	
375	May	VAN BUREN		2				
376	May	WEST FORK			1	3	2	

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377	May	WILSON		3	2			
378	May	YELLVILLE			3	1		
379	June	ALIX	2					
380	June	ALPENA	7		1	2		
381	June	ALTUS	9		1	2		
382	June	ARMOREL	1					
383	June	AVOCA			1			
384	June	BELLEFONTE	3					2
385	June	BENTONVILLE	74	20	23	5	19	
386	June	BERGMAN	1			1		
387	June	BERRYVILLE	46	9	2	10	4	
388	June	BLACK OAK	2					1
389	June	BLYTHEVILLE	45	81	50	30	113	
390	June	BRANCH						1
391	June	BURDETTE	2	1				1
392	June	CALICO ROCK	4			1	2	
393	June	CARAWAY	10	3	2	2	4	
394	June	CAULKSVILLE			1			
395	June	CAVE SPRINGS	7		2			2
396	June	CENTERTON	20	5	11	8	16	
397	June	CHARLESTON	4		1	2	4	
398	June	CLARKSVILLE	34	13	6	3	4	
399	June	COAL HILL	12	4		1	2	
400	June	COTTER	8	2	3			
401	June	DECATUR	8	1	3	2		
402	June	DELL		1	1			1
403	June	DENNING				1		
404	June	DYER	1			1		
405	June	ELKINS	7	3	3	3	4	
406	June	ELM SPRINGS		1	6	1	4	
407	June	EUREKA SPRINGS	9	1	6	2	2	
408	June	FARMINGTON	16	6	4	4	6	
409	June	FAYETTEVILLE	122	56	48	48	80	
410	June	FLIPPIN	4	3	1	2	1	
411	June	GASSVILLE	12	5	1	3	2	
412	June	GENTRY	11	4	8		9	
413	June	GOSNELL	8	10	5	1	4	
414	June	GRAVETTE	11	1	2	7	2	
415	June	GREEN FOREST	12	1	2	6	4	
416	June	GREENLAND		1	2	2	2	
417	June	GREENWAY	2	1		1		
418	June	HARRISON	97	30	23	16	18	
419	June	HARTMAN	3	2	2	1	4	
420	June	HIGHFILL		1				
421	June	HINDSVILLE		1				
422	June	HUNTSVILLE	3	16	6	10	5	
423	June	JOHNSON	8	1	3	4	1	

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424	June	JOINER	10				2	3
425	June	LAKE CITY	12	2	1			2
426	June	LEACHVILLE	39	10	3	5		3
427	June	LINCOLN	6	9	4	4		3
428	June	LITTLE FLOCK	1					
429	June	LOWELL	18	4	10			18
430	June	LUXORA	17	1				14
431	June	MANILA	29	16	2	7		6
432	June	MARMADUKE	8	4	2	1		5
433	June	MELBOURNE		2	4			5
434	June	MONETTE	14	3	3	1		2
435	June	MOUNTAIN HOME	57	12	11	17		16
436	June	MOUNTAIN VIEW	7	3	3	2		2
437	June	MULBERRY	13		4	4		4
438	June	OSCEOLA	142	2	2	41		86
439	June	OZARK	18		4	7		4
440	June	PARIS	29	1	5	4		10
441	June	PEA RIDGE	9	7	8			7
442	June	PIGGOTT	27	14	7	9		9
443	June	PINEVILLE		1	1			
444	June	PRAIRIE GROVE	10	10	8	5		16
445	June	RATCLIFF	3		1			
446	June	RECTOR	19	11	6	1		7
447	June	ROGERS	150	67	63	8		81
448	June	SAINT FRANCIS		1				
449	June	SAINT PAUL		1				
450	June	SALESVILLE	2	1	2	1		1
451	June	SILOAM SPRINGS	37	32	25	1		52
452	June	SPRINGDALE	81	29	79	76		167
453	June	SPRINGTOWN			1			
454	June	SULPHUR SPRINGS	9		1	1		1
455	June	SUMMIT	9	2				1
456	June	TONTITOWN		1	1	3		4
457	June	VAN BUREN	1		1			
458	June	WEST FORK		1	2			1
459	June	WILSON	10			3		2
460	June	YELLVILLE	18	5	3	4		2
461	July	ALPENA	1	5		1		
462	July	ALTUS	2					3
463	July	ARMOREL				1		1
464	July	AVOCA			1			
465	July	BASSETT	1	1				2
466	July	BELLEFONTE		3	1	1		
467	July	BENTONVILLE	16	16	16	2		17
468	July	BERRYVILLE	8	4	6	4		4
469	July	BLACK OAK		1		1		1
470	July	BLYTHEVILLE	46	25	49	90		110

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471	July	BRANCH		1				
472	July	BURDETTE			1		1	
473	July	CALICO ROCK	1		2			
474	July	CARAWAY		2	1	4	2	
475	July	CAULKSVILLE		1		1		
476	July	CAVE SPRINGS	1	2			2	
477	July	CENTERTON	2	6	7		13	
478	July	CHARLESTON	8		2	1	3	
479	July	CLARKSVILLE	3	7	9	4	2	
480	July	COAL HILL	3			1	1	
481	July	COTTER		1	1	1		
482	July	DECATUR	1	4	1		3	
483	July	DELL	1			1		
484	July	DENNING				1		
485	July	DYER		1	1	1	1	
486	July	ELKINS		3	8	2	2	
487	July	ELM SPRINGS		3	1	4		
488	July	EUREKA SPRINGS		2		1	1	
489	July	FARMINGTON	2	2	8	5	7	
490	July	FAYETTEVILLE	32	36	55	55	73	
491	July	FLIPPIN		5	3	4	3	
492	July	GASSVILLE		1	1	2	1	
493	July	GENTRY	1	5	2	6	3	
494	July	GOSNELL	11	5	5	4	4	
495	July	GRAVETTE	1	1	5		1	
496	July	GREEN FOREST	1	10	2	2	2	
497	July	GREENLAND	2		1	2		
498	July	GREENWAY		2	1			
499	July	HARRISON	12	11	15	18	18	
500	July	HARTMAN	2	3				
501	July	HIGHFILL					1	
502	July	HINDSVILLE				2	1	
503	July	HUNTSVILLE	4	8	8	13	7	
504	July	JOHNSON	1	7	3	2	1	
505	July	JOINER	4	2	3	2	5	
506	July	LAKE CITY		1	4	7	1	
507	July	LEACHVILLE	4	6	3	8		
508	July	LINCOLN	2	2	8	3	3	
509	July	LITTLE FLOCK	2		2			
510	July	LOWELL	3	2	1		9	
511	July	LUXORA	1	9	5	5	4	
512	July	MANILA	1	5	10	8		
513	July	MARMADUKE		4	4		2	
514	July	MELBOURNE	8	1		3		
515	July	MONETTE			3	2		
516	July	MOUNTAIN HOME	13	11	7	17	8	
517	July	MOUNTAIN VIEW	2	3				

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518	July	MULBERRY	3	3	1	2	1	
519	July	NORFORK		1		1		
520	July	OSCEOLA	9	36	49	46	28	
521	July	OZARK	8	12	2	11	5	
522	July	PARIS	8	7	1	4	3	
523	July	PEA RIDGE	11	3	6	1	3	
524	July	PIGGOTT	8	11	8	3	7	
525	July	PINEVILLE			1			
526	July	PRAIRIE GROVE		5	5	4	1	
527	July	RECTOR	8	6	6	1		
528	July	ROGERS	31	36	67	13	45	
529	July	SAINT FRANCIS	2	1	2	1		
530	July	SALESVILLE			1	1		
531	July	SILOAM SPRINGS	16	14	22	27	15	
532	July	SPRINGDALE	95	81	130	86	76	
533	July	SULPHUR SPRINGS		2	1		2	
534	July	SUMMIT	1			1		
535	July	TONTITOWN	1		3	2	2	
536	July	WEST FORK	5			4	1	
537	July	WILSON	1	1		1	2	
538	July	YELLVILLE	5	3	1	1	1	
539	August	ALMA					1	
540	August	ALPENA	2	2			1	
541	August	ALTUS			1	1		
542	August	ARMOREL			2			
543	August	BASSETT	3	1			1	
544	August	BELLEFONTE		2			1	
545	August	BENTONVILLE	21	21	10	18	9	
546	August	BERGMAN			1			
547	August	BERRYVILLE	4	6	6	3	6	
548	August	BLACK OAK	2		1	1		
549	August	BLYTHEVILLE	37	52	38	62	49	
550	August	CALICO ROCK	1	1			2	
551	August	CARAWAY	3	4	4	3	4	
552	August	CAULKSVILLE		1				
553	August	CAVE SPRINGS	1	1				
554	August	CENTERTON	2	9	7	1	5	
555	August	CHARLESTON	2	9			1	
556	August	CLARKSVILLE	9	4	13	5	1	
557	August	COAL HILL	1		2	1	1	
558	August	COTTER	1	1	2	1		
559	August	DECATUR	2	3	1		1	
560	August	DELL			1		2	
561	August	DYER	2	1	2		2	
562	August	ELKINS	8	3	1	4	3	
563	August	ELM SPRINGS	1				1	
564	August	EUREKA SPRINGS	1			1	2	

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APPENDIX A: Filing Requirement Item No. 11

Explanation: Number of monthly customer disconnects, including a comparison to the prior five years of customer data including a general breakdown by geographical business area.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Month	CITY	Nine Months Ended 12/31/2021	Twelve Months Ended 12/31/2022	Twelve Months Ended 12/31/2023	Twelve Months Ended 12/31/2024	Twelve Months Ended 12/31/2025	Three Months Ended 03/31/2026
565	August	FARMINGTON	2	8	8	5	3	
566	August	FAYETTEVILLE	67	43	47	49	57	
567	August	FLIPPIN		2		4	2	
568	August	GASSVILLE	4	5	2	1		
569	August	GENTRY	1	6	4	5	4	
570	August	GOSHEN		1				
571	August	GOSNELL	3	2	3	8	7	
572	August	GRAVETTE	3		3	1		
573	August	GREEN FOREST	2	2	3	2		
574	August	GREENLAND		1		2	1	
575	August	GREENWAY		1		1	1	
576	August	HARRISON	14	20	8	21	7	
577	August	HARTMAN		1	2			
578	August	HINDSVILLE		1				
579	August	HUNTSVILLE	25	6	12	2	6	
580	August	JOHNSON	2	2		4	2	
581	August	JOINER	3	5	1			
582	August	KEISER				1		
583	August	LAKE CITY	3	4	4		1	
584	August	LEACHVILLE	3	4	2	7	5	
585	August	LINCOLN	5	7	2	6	2	
586	August	LOWELL	1	4	3	1	4	
587	August	LUXORA	5	12	1	1	3	
588	August	MANILA	3	6	5	2	8	
589	August	MARMADUKE		1		6	3	
590	August	MELBOURNE	1	1	2	1		
591	August	MONETTE	3	2		3	3	
592	August	MOUNTAIN HOME	4	15	12	10	3	
593	August	MOUNTAIN VIEW		2			2	
594	August	MULBERRY	5	3	3	1	2	
595	August	NORFORK	1					
596	August	OARK	1					
597	August	OSCEOLA	52	54	8	10	17	
598	August	OZARK	3	10	5	2	6	
599	August	PARIS	9	8	2	1	6	
600	August	PEA RIDGE	5	3	6	1	3	
601	August	PIGGOTT		10	2	8	9	
602	August	PINEVILLE	2					
603	August	PRAIRIE GROVE	4	4	3	8	6	
604	August	RATCLIFF					1	
605	August	RECTOR	1	3	1	4	3	
606	August	ROGERS	43	38	44	25	51	
607	August	SAINT FRANCIS					1	
608	August	SAINT PAUL	1				1	
609	August	SALESVILLE					1	
610	August	SILOAM SPRINGS	12	21	23	9	10	
611	August	SPRINGDALE	55	133	75	57	107	

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612	August	SUBIACO		2			2	
613	August	SULPHUR SPRINGS		3	1			
614	August	SUMMIT	1					1
615	August	TONTITOWN		6	2			2
616	August	WEST FORK		2	1	1		1
617	August	WILSON		1				
618	August	YELLVILLE	5	2	2	1		2
619	September	ALIX				1		
620	September	ALMA				1		
621	September	ALPENA	1			1		
622	September	ALTUS			1	2		
623	September	ARMOREL				1		2
624	September	AVOCA	2			1		
625	September	BASSETT				1		
626	September	BELLEFONTE		1	1			
627	September	BENTONVILLE	16	19	16	13		16
628	September	BERRYVILLE	2	1	2	6		1
629	September	BLACK OAK		1				1
630	September	BLYTHEVILLE	42	26	24	29		42
631	September	BRANCH						1
632	September	CALICO ROCK				1		1
633	September	CARAWAY		1	2	1		3
634	September	CAVE SPRINGS	1			1		2
635	September	CENTERTON	4	6	4	6		3
636	September	CHARLESTON		2	1	4		4
637	September	CLARKSVILLE	5	8	9	9		6
638	September	COTTER			3	1		1
639	September	DECATUR	1	2	1	1		
640	September	DELL		1	1			
641	September	DYER		1				
642	September	ELKINS		4	2			3
643	September	ELM SPRINGS			1	1		2
644	September	EUREKA SPRINGS			2	3		
645	September	FARMINGTON	3	5	3	6		8
646	September	FAYETTEVILLE	48	56	37	34		62
647	September	FLIPPIN	1		3			
648	September	GASSVILLE	3	1	1	2		1
649	September	GENTRY	3	1	4	4		5
650	September	GOSNELL	5	6	3	1		4
651	September	GRAVETTE	2	5	5	4		5
652	September	GREEN FOREST	3	2	1	3		7
653	September	GREENLAND	2	3	1	1		1
654	September	GREENWAY	1					
655	September	HARRISON	15	15	17	11		11
656	September	HARTMAN	3		2	2		
657	September	HIGHFILL		1	2	1		
658	September	HUNTSVILLE	4	8	4	1		5

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659	September	JOHNSON		1	3	2	1	
660	September	JOINER			2	4	1	
661	September	KEISER				1		
662	September	LAKE CITY	2		2	2	1	
663	September	LEACHVILLE	5	7	2	2	2	
664	September	LINCOLN	3	4	6	2	3	
665	September	LITTLE FLOCK	2			1	1	
666	September	LOWELL	5	3	4	14	1	
667	September	LUXORA		1		7	4	
668	September	MANILA	3	3	3	2	1	
669	September	MARMADUKE	1	3	3		1	
670	September	MELBOURNE	1	2		4		
671	September	MONETTE			6			
672	September	MOUNTAIN HOME	11	3	17	5	10	
673	September	MOUNTAIN VIEW		1			2	
674	September	MULBERRY	1	3	2	1		
675	September	NORFORK					1	
676	September	OSCEOLA		2	9	37	29	
677	September	OZARK	8	7		3	3	
678	September	PARIS		1	4	10	2	
679	September	PEA RIDGE	5	4	1	9	6	
680	September	PIGGOTT	12	6	4	5		
681	September	PINEVILLE				1		
682	September	PRAIRIE GROVE	2	4	2	5	5	
683	September	RATCLIFF		1		1		
684	September	RECTOR	6	1	3	2	3	
685	September	ROGERS	38	32	35	28	42	
686	September	SAINT FRANCIS			1			
687	September	SAINT PAUL		1				
688	September	SALESVILLE				1	1	
689	September	SILOAM SPRINGS	12	10	11	14	17	
690	September	SPRINGDALE	79	24	98	56	68	
691	September	SPRINGTOWN		1				
692	September	SULPHUR SPRINGS			2	3		
693	September	SUMMIT	1	2				
694	September	TONTITOWN		1	1	1		
695	September	WEST FORK	5	4		1	1	
696	September	WIEDERKEHR VILLAGE			1			
697	September	WILSON		1			1	
698	September	YELLVILLE	2	1	1	1		
699	October	ALPENA	1	1	1			
700	October	ALTUS		1		1		
701	October	ARMOREL				2		
702	October	AVOCA				1	1	
703	October	BELLEFONTE	1		1			
704	October	BENTONVILLE	13	5	8	5	13	
705	October	BERRYVILLE	2	2	1	3	5	

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706	October	BLYTHEVILLE	28	17	15	51	34	
707	October	BRANCH	1					
708	October	BURDETTE	1					
709	October	CALICO ROCK	1					
710	October	CARAWAY			1	2	2	
711	October	CAVE SPRINGS			3		1	
712	October	CENTERTON	3	2	2	1	7	
713	October	CHARLESTON	3		2		2	
714	October	CLARKSVILLE	2	3	2	3	4	
715	October	COAL HILL		1		1	2	
716	October	DECATUR	1	1	2	1		
717	October	DELL						1
718	October	DYER			1			
719	October	ELKINS	1			2	5	
720	October	ELM SPRINGS	1	1		1		
721	October	EUREKA SPRINGS						2
722	October	FARMINGTON	2	1	4	2	5	
723	October	FAYETTEVILLE	23	19	28	25	20	
724	October	FLIPPIN	1	1	1	1	1	
725	October	GASSVILLE	2			1		
726	October	GENTRY	3	1	6	5	9	
727	October	GOSHEN			1			
728	October	GOSNELL	4	1		2	2	
729	October	GRAVETTE	1	3	4	2	8	
730	October	GREEN FOREST	1	2	2	4		
731	October	GREENWAY	1		2			
732	October	HARRISON	11	2	13	9	12	
733	October	HIGHFILL						3
734	October	HINDSVILLE				1		
735	October	HUNTSVILLE	1	3	6	4	4	
736	October	JOHNSON			2	2	2	
737	October	JOINER	2	5				
738	October	LAKE CITY	1	1	2	1	1	
739	October	LEACHVILLE	3		2	2	5	
740	October	LINCOLN	2		1	3	2	
741	October	LITTLE FLOCK		1				1
742	October	LOWELL	3		5	3	2	
743	October	LUXORA	3	7				
744	October	MANILA	4		4	1		
745	October	MARMADUKE	3	2				2
746	October	MELBOURNE				1		
747	October	MONETTE				1		3
748	October	MOUNT PLEASANT		1				
749	October	MOUNTAIN HOME	3	5	5	8	7	
750	October	MOUNTAIN VIEW	2	1				
751	October	MULBERRY		1	2	1		
752	October	NORFORK		1				

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753	October	OSCEOLA	37	37	10	7	1	
754	October	OZARK	3	3	3	1	1	
755	October	PARIS	6	3	5	1	6	
756	October	PEA RIDGE	5		1	2	4	
757	October	PIGGOTT	3	6	6	2	5	
758	October	PRAIRIE GROVE	1		1	3	7	
759	October	RATCLIFF					1	
760	October	RECTOR	4	1	1		3	
761	October	ROGERS	29	19	30	23	30	
762	October	RUDY			1			
763	October	SAINT FRANCIS				1		
764	October	SILOAM SPRINGS	5	7	7	15	11	
765	October	SPRINGDALE	79	91	56	57	57	
766	October	SPRINGTOWN				1		
767	October	SULPHUR SPRINGS				1		
768	October	SUMMIT	1			1		
769	October	TONTITOWN	1		2	1		
770	October	WEST FORK		1		1		
771	October	WILSON	2	8				
772	October	YELLVILLE	1	1			1	
773	November	ALPENA	1	1				
774	November	AVOCA			1			
775	November	BENTONVILLE	1	7	10	11	13	
776	November	BERRYVILLE	1		1	5	1	
777	November	BLYTHEVILLE	22	9	1	4	19	
778	November	BURDETTE					1	
779	November	CALICO ROCK				1		
780	November	CARAWAY			2	2	1	
781	November	CAULKSVILLE					1	
782	November	CENTERTON	2			3	6	
783	November	CHARLESTON				1	3	
784	November	CLARKSVILLE	2		5	7	2	
785	November	COAL HILL	1			1	2	
786	November	COTTER		1			2	
787	November	DECATUR					2	
788	November	ELKINS	2		3		1	
789	November	EUREKA SPRINGS				1		
790	November	FARMINGTON	1		3	9	3	
791	November	FAYETTEVILLE	7	14	19	11	27	
792	November	FLIPPIN		1	1		2	
793	November	GASSVILLE	2	1		2	2	
794	November	GENTRY	4	1		9	2	
795	November	GOSNELL	1	1				
796	November	GRAVETTE				1	4	
797	November	GREEN FOREST	1			1		
798	November	GREENLAND			2	1		
799	November	GREENWAY			1			

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800	November	HARRISON	7	7	8	4	7	
801	November	HARTMAN			1			
802	November	HUNTSVILLE	2			1	1	
803	November	JOHNSON	3		1			
804	November	JOINER				2		
805	November	LAKE CITY	4		2		1	
806	November	LEACHVILLE	1		1	2		
807	November	LINCOLN	3		1	1	3	
808	November	LITTLE FLOCK	1					
809	November	LOWELL		1	3	1	4	
810	November	LUXORA				2	5	
811	November	MANILA	4		1	5		
812	November	MARMADUKE	1		1			
813	November	MELBOURNE			1			
814	November	MONETTE	4	1		3	1	
815	November	MOUNTAIN HOME	4		5	8	5	
816	November	MOUNTAIN VIEW	3					
817	November	OSCEOLA	2	1		10	24	
818	November	OZARK				3	2	
819	November	PARIS				5		
820	November	PEA RIDGE		1	2		2	
821	November	PIGGOTT	1		2	3	2	
822	November	PRAIRIE GROVE	1		2	2	3	
823	November	RATCLIFF				1		
824	November	RECTOR	3		2	2	5	
825	November	ROGERS	16	8	24	38	19	
826	November	SAINT PAUL					1	
827	November	SALESVILLE			1			
828	November	SILOAM SPRINGS	3	1	13	4	14	
829	November	SPRINGDALE	20	54	44	37	51	
830	November	SULPHUR SPRINGS				1	5	
831	November	SUMMIT				2		
832	November	TONTITOWN		1	2	2		
833	November	WEST FORK			1			
834	November	WILSON		1				
835	November	YELLVILLE	2	2	1	1		
836	December	ARMOREL		2				
837	December	BELLEFONTE			2			
838	December	BENTONVILLE	1	3	9		1	
839	December	BLYTHEVILLE	2	21			1	
840	December	CARAWAY			1			
841	December	CAULKSVILLE		1				
842	December	CHARLESTON		1				
843	December	CLARKSVILLE	8	3	2	2		
844	December	COAL HILL	2			1		
845	December	COTTER			4			
846	December	ELKINS			1			

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847	December	FARMINGTON	1		3	3		
848	December	FAYETTEVILLE	6	20	9	3		
849	December	GENTRY	1		1			
850	December	GOSNELL	1					
851	December	GREENWAY			1	1		
852	December	HARRISON		3	4	6		
853	December	HARTMAN				1		
854	December	HUNTSVILLE	1	4		1		
855	December	JOHNSON	1		1			
856	December	LAKE CITY	1		1			
857	December	LEACHVILLE	1		3			
858	December	LINCOLN			2	1		
859	December	LOWELL		1	3			
860	December	LUXORA		2		1		
861	December	MANILA	1		1			
862	December	MARMADUKE				3		
863	December	MELBOURNE		1	1			
864	December	MONETTE			2			
865	December	MOUNTAIN HOME	3	4	4			
866	December	MOUNTAIN VIEW		1				
867	December	OSCEOLA	3	14				
868	December	PARIS		3	1			
869	December	PEA RIDGE	1					
870	December	PIGGOTT	2		1			
871	December	PRAIRIE GROVE			1			
872	December	RECTOR	2			1		
873	December	ROGERS	4	9	13	3		
874	December	SALESVILLE			1			
875	December	SILOAM SPRINGS	3	6	3	2		
876	December	SPRINGDALE	15	50	31	1	1	
877	December	SUMMIT	1					
878	December	TONTITOWN		1				
879	December	WEST FORK			1			
880	December	WILSON		1				
881	Grand Total		3,520	3,842	5,063	4,624	5,529	1,548

Note: There were no disconnects during the first four months of 2021 due to a disconnect moratorium as part of the COVID-19 Executive Orders from the Governor's office.

Residential Bill Impact

APPENDIX A: Filing Requirement Item No. 5

Explanation: BHEA will provide annually adjusted estimated monthly billing impacts for an average residential customer in both dollars and percentage change.

**Bill Impact Analysis -Residential
 GAJA Rider Filing Requirement No. 5**

Line No.	Residential: Current										
	Month	Ave Usage	Customer Charge	Volumetric	Total Base	SI Rider	EFCR Rider	BDA Rider	Fuel Rider	GAJA Rider	Total Bill
1	Average	51	\$15.51	\$37.90	\$53.41	\$0.73	\$2.49	\$0.00	\$38.05	\$0.00	\$94.68
2	Winter	108	\$15.51	\$80.25	\$95.76	\$1.55	\$5.28	\$0.00	\$80.57	\$0.00	\$183.16
3	Summer	13	\$15.51	\$9.66	\$25.17	\$0.19	\$0.64	\$0.00	\$9.70	\$0.00	\$35.70

Line No.	Residential: Proposed GAJA Rider										
	Month	Ave Usage	Customer Charge	Volumetric	Total Base	SI Rider	EFCR Rider	BDA Rider	Fuel Rider	GAJA Rider	Total Bill
4	Average	51	\$15.51	\$37.90	\$53.41	\$0.73	\$2.49	\$0.00	\$38.05	\$0.14	\$94.82
5	Winter	108	\$15.51	\$80.25	\$95.76	\$1.55	\$5.28	\$0.00	\$80.57	\$0.30	\$183.46
6	Summer	13	\$15.51	\$9.66	\$25.17	\$0.19	\$0.64	\$0.00	\$9.70	\$0.04	\$35.74

Line No.	Residential: Difference											
	Month	Ave Usage	Customer Charge	Volumetric	Total Base	SI Rider	EFCR Rider	BDA Rider	Fuel Rider	GAJA Rider	Total Bill	Percentage change
7	Average	51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.14	\$0.14	0.15%
8	Winter	108	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.30	\$0.30	0.16%
9	Summer	13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04	\$0.04	0.11%

EIA Data Comparison – Residential Class

BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

**IN THE MATTER OF BLACK HILLS ENERGY)
 ARKANSAS, INC.’S GENERATING) DOCKET NO. 26-021-TF
 ARKANSAS JOBS ACT ANNUAL UPDATES)**

BLACK HILLS ENERGY ARKANSAS, INC.’S RESPONSE TO ORDER NO. 7

COMES NOW Black Hills Energy Arkansas, Inc. (“BHEA” or “Company”) and in response to Order No. 7 issued on June 8, 2026, states as follows:

1. Q. What is the number of customers in arrears and the average and median amount of arrearage for the past 12 months?
 A. Please see Table 1 below for the arrears information for the period of June 2025-May 2026.

Twelve-Month period June 2025 - May 2026			
Average Monthly Customers in Arrears	Average Monthly Amount in Arrears	Average Monthly Arrears Amount per Customer	Median Arrears Amount
18,410	\$2,362,154	\$128.61	\$86.00

2. Q. Please provide a comparison of the rate for BHEA’s residential class and the national average for the residential class using the United States Energy Information Administration’s most recent published monthly data for the residential rate class for natural gas utilities.
 A. EIA’s most recent data was published in October 2025 and represents 2024 data filed in the EIA-176 reports. The next report is expected to be published in October 2026 for 2025 EIA-176 data.

The most recent EIA report shows a national average of \$14.50 per MCF for the residential class compared to \$18.59 per MCF for Black Hills Energy Arkansas' residential class. This national average comparison was also provided in the Direct Exhibits of Monica Navarro-Lorennij filed in this docket on March 30, 2026, in Direct Exhibit MNL-2: Filing Requirement Item No. 2.

3. Q. Please provide an average rate change resulting from the GAJA Annual Update by total revenue requirement, and, for each rate class, the average expected bills as well as the projected bill impacts for the next five years for each of the BHEA's Strategic Investments.
- A. In Attachment 1, BHEA is using average monthly consumption for each rate schedule to calculate a total bill impact using current rates and riders effective as of June 1, 2026. The bill impacts have been calculated using current gas cost rider rates. The five-year bill impact estimates do not include any impacts on future gas costs for market index projections or potential decreases to supply costs expected from the storage utilization improvements resulting from these Strategic Investments. The GAJA Rider rates have been projected using the following revenue requirement assumptions for the five-year period:
- i. The Strategic Investments go into service in November 2027;
 - ii. The plant in service amounts exclude the contingency amounts as ordered in Docket No 25-061-U;

Programs to Mitigate Costs

iii. The Ccf usage billing determinants used to calculate the GAJA Rider rates for residential and small business include an annual growth rate of 1.49% and 0.836%, respectively.

4. Q. Please provide a list of any programs or initiatives introduced during the Rider Test Period to protect customers from the cumulative effect of costs recovered through the GAJA Rider.

A. There are no new programs or initiatives being introduced by the Company to specifically address impacts from the GAJA Rider during the Rider Test Period. Black Hills Energy Arkansas is committed to supporting income qualified customers by educating, communicating, and connecting them to assistance benefits. This includes the Federal Low Income Home Energy Assistance Program (“LIHEAP”), the Black Hills Cares program, as well as community-based agencies that provide utility assistance. In Docket No. 25-064-U, the Company is proposing to add more resources in order to facilitate increasing the LIHEAP customer participation rate by at least 15% annually. By allocating more resources toward awareness of existing programs like LIHEAP, more eligible customers will be connected to these programs and the assistance funds available in the Black Hills service territory. The distribution and allocation of energy assistance funds will reduce the cumulative effect of costs for the most vulnerable customers who need assistance with their utility bills on a short-term or long-term basis.

The Company is committed to mitigating the entire customer bill impact, inclusive of the GAJA Rider, by introducing a residential rate design in Docket No. 25-064-U that will smooth the monthly billing impacts

throughout the year. The goal of BHEA's proposed rate design in its pending rate case docket will mitigate the high bill spikes that can occur during the winter season allowing customers to better plan for utility bill expenses. BHEA's current rate design relies heavily on volumetric charges placing a disproportionate burden on low-income customers during periods of high usage, particularly in the winter months when gas consumption is most critical.

Respectfully submitted,

By: /s/ Jeff Dangeau
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ATTORNEY FOR BLACK HILLS
ENERGY ARKANSAS, INC.

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the foregoing document has been served on all parties of record via the Commission's electronic filing system on this 15th day of June 2026.

/s/ Jeff Dangeau
Jeff Dangeau